

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Division	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/>		N.M. Oil & Gas Division	
2. NAME OF OPERATOR Mewbourne Oil Company		OGRID No. 14744 NM 8210-2834	
3. ADDRESS AND TELEPHONE NO. PO Box 5270, Hobbs, NM 88241 505-393-5905			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FSL, 1850 FWL At top prod. interval reported below 1980 FSL, 1850 FWL At total depth 1980 FSL, 1850 FWL		14. PERMIT NO. DATE ISSUED 07/18/97	
15. DATE SPUDDED 01/25/98		16. DATE T.D. REACHED 03/06/98	
17. DATE COMPL. (Ready to prod.) 03/13/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) KB-3195', GL-3180', DF-3194'	
19. ELEV. CASINGHEAD 3180'		12. COUNTY OR PARISH Eddy	
20. TOTAL DEPTH, MD & TVD 11200		21. PLUG, BACK T.D., MD & TVD 11106	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 10754-10774 Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR, DIL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13.375, H40	48	425	17.5
8.625-J55	32	2645	12.25
5.5-N80, S95	17	11197	7.875
TOP OF CEMENT, CEMENTING RECORD			
-surface- 450 sxs			
surface-1300 sxs			
1851, 1600 sxs			
AMOUNT PULLED			
none			
none			
none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.875	10768	10768	
31. PERFORATION RECORD (Interval, size and number) 10754-10774, .4", 80 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION			
DATE FIRST PRODUCTION 03/13/98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) prod
DATE OF TEST 03/13/98	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N FOR TEST PERIOD OIL—BBL. 0
			GAS—MCF. 3500
			WATER—BBL. 0
			GAS-OIL RATIO ---
FLOW. TUBING PRESS. 3300	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE OIL—BBL. 0	GAS—MCF. 3500
			WATER—BBL. 0
			OIL GRAVITY-API (CORR.) -----
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS Logs, PLEASE KEEP LOGS CONFIDENTIAL FOR MAXIMUM PROTECTION OF THE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Don D. Murphy</i>		TITLE District Manager	
		DATE 03/13/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.