

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AVALON "15C" STATE COM.
8. Well No. 1
9. Pool name or Wildcat Und. Avalon (Morrow Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other proposed gas well

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter C : 660 Feet From The north Line and 1650 Feet From The west Line

Section 15 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3192'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, surface casing string, intermediate casing string ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 09-13-97 at 1100 hrs and drld a 17 1/2" hole to 315'. On 09-14-97 ran 7 jts 13 3/8" 48# H-40 ST&C csg, set at 314'; cemented w/375 sx Class "C"; TOC at surface. WOC 23 hrs.

Drld 11" hole. From 1308' to 1779' had lost returns and trouble w/pipe sticking. Set 150 sx and 300 sx Class "C" cement plugs at 1465'. Ran packer to 1334' and inflated. Pumped 225 sx Class "H". WOC 26 hrs. Drld cement. Kicked off and resumed drlg formation. Finished drlg 11" hole to 2226'.

On 09-28-97 ran **53 jts 8 5/8" 24# J-55 ST&C csg, set at 2193'** (DV tool at 1297'). Cemented 1st stage w/215 sx 35/65 Pozmix "C" + 350 sx Class "C"; TOC at 1297'. Cemented 2nd stage w/300 sx 35/65 Pozmix "C" + 100 sx Class "C". WOC 22 hrs. Drld cement, DV tool and float collars. On 09-29-97 **Wedge Dia-Log ran CBL** which showed TOC at 150'.

Drld 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE October 10, 1997

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any: _____

TITLE _____

DATE OCT 28 1997