

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29775

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. VB183

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

4. Well Location Unit Letter V : 660 Feet From The South Line and 1650 Feet From The West Line
Section 2 Township 21S Range 28E NMPM Edly County

7. Lease Name or Unit Agreement Name OXY Pronghorn State 21441

8. Well No. 1

9. Pool name or Wildcat 84820 Sand Point Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3306'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

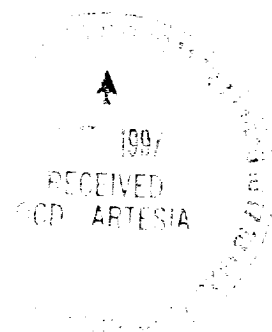
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 10/6/97

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE OCT 20 1997

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
OXY PRONGHORN STATE #1
SEC 2 T218 R28E
EDDY COUNTY, NM

MIRU NABORS #967, NOTIFIED NMOCD, SPUD WELL 9/25/97. DRILL 17-1/2" HOLE TO 530', CHC. RIH W/ 13-3/8" 48# CSG & SET @ 530'. M&P 400sx Cl C CMT W/ 65/35POZ + 6% GEL + 2% CaCl₂ + .25#/sx CF + 5#/sx GILSONITE, FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1218hrs MDT 9/26/97, CIRC 55sx CMT TO PIT, NMOCD NOTIFIED, BUT DID NOT WITNESS, WOC-18hrs. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1000#, OK. NU BOP & TEST TO 1000#, OK. RIH & TAG CMT @ 467', DO CMT, TEST CSG TO 1000#, HELD OK, DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3280', 10/1/97, CHC. RIH W/ 8-5/8" 24-32# CSG & SET @ 3280' M&P 200sx Cl H W/ 10% A-10B + 10#/sx GILSONITE + .25# CF FOLLOWED BY 800sx Cl C CMT W/ 65/35POZ + 5# SALT + 5#/sx GILSONITE + .25#/sx CELLOFLAKE, FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 0830hrs MDT 10/2/97, CIRC 75sx CMT TO PIT, WOC-18hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. NDBOP, SET SLIPS, CUT CSG, NU BOP, TEST BOP & WH TO 5000#, HELD OK. RIH & TAG CMT, DO CMT, TEST CSG TO 1000#, HELD OK, DRILL AHEAD.