

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29465
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 8096
7. Lease Name or Unit Agreement Name	OXY SPARKPLUG STATE 20667
8. Well No.	1
9. Pool name or Wildcat	Unlesg. Turkey Track Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3379'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line  
Section 9 Township 19S Range 29E NMPM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 11/18/97  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY NOV 25 1997 TITLE NOV 25 1997 DATE NOV 25 1997  
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
OXY USA INC.  
OXY SPARKPLUG STATE #1  
SEC 9 T19S R29E  
EDDY COUNTY, NM

MIRU NABORS #967, NOTIFIED NMOCD, SPUD WELL 11/5/97. DRILL 17-1/2" HOLE, LOST CIRC @ 160', MIX PILL & REC PARTIAL RETURNS, DRILL TO 413', M&P LCM PIL. RIH W/ 13-3/8" 48# CSG & SET @ 413'. M&P 200sx Cl H CMT FOLLOWED BY 200sx Cl C W/ 65/35 POZ W/ 6% GEL + 2% CaCl<sub>2</sub> + .25#/sx CF + 5#/sx GILSONITE FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN @ 1218hrs MDT 11/6/97, CIRC 10sx CMT TO PIT. NMOCD NOTIFIED, BUT DID NOT WITNESS, WOC-18hrs. CMT FELL 24', RECEIVED NMOCD PERMISSION TO PUMP READY MIX & FILL TO SURFACE. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1000#, OK. NU BOP & TEST TO 1000#, OK. RIH & TAG CMT @ 368', DO CMT, TEST CSG TO 1000#, HELD OK, DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3012', 11/12/97, M&P HIGH VIS SWEEP. RU WL RIH W/ LOGGING TOOLS & LOG FROM 3012-412', POOH. RIH W/ 8-5/8" 24-32# CSG & SET @ 3012' M&P 990sx Cl C CMT W/ 65/35 POZ + 5#/sx GILSONITE, FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN @ 1930hrs MST 11/12/97, CIRC 75sx CMT TO PIT, WOC-18hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. NDBOP, SET SLIPS, CUT CSG, NU BOP, TEST WH & BOP, HELD OK. RIH & TAG CMT, DO CMT, TEST CSG TO 1000#, HELD OK, DRILL AHEAD.