

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29778

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB103

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter VN 660 Feet From The South Line and 1650 Feet From The West Line
Section 2 Township 21S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3306'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Analyst

DATE

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY TIM W. OLIVE
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

1-15-98

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 OXY PRONGHORN STATE #1
 SEC 2 T21S R28E
 EDDY COUNTY, NM

MIRU PU 11/5/97, NDWH, NU BOP, RU WL & RIH W/ CBL, LOG FROM TD TO 9200', TOC @ 9593', POOH, RDWL. RIH & TAG @ 12467', DRILL OUT TO 12509', TEST CSG TO 1000#, OK. RIH W/ TCP GUNS, PROF NIP, BAKER LS PKR, ON/OFF TOOL & 2-3/8" TBG, SET @ 12420', PKR SET @ 12344', W/ GUNS ACROSS MORROW @ 12408-12423'. NDBOP, NUTREE, DROP BAR, GAS TO SURFACE IN 4min W/ 3299#-FTP. FLOW WELL TO PIT ON 10/64-CHK W/ 3700#-FTP, EST 2200MCFD FOR 10hrs. SITP-3850#, RU WL, RIH & FISH BAR, REL TCP GUNS, RD WL, OPEN TO PIT ON 10/64-CHK W/ 3700#-FTP, EST 2100MCFD FOR 9hrs. RDPU 11/11/97, SI WO PL. PWOL 11/15/97, AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
12	3600	1168	0	0	13/64
24	3600	1181	0	0	13/64
24	3500	1715	0	0	10/64
24	3550	2207	0	2	14/64
24	3500	2341	0	5	14/64
24	3500	2335	0	5	14/64
24	3500	2350	5	0	14/64
24	3500	2299	0	0	14/64
24	3500	2297	4	0	14/64
24	3450	2300	4	0	14/64
24	3400	2268	0	0	14/64
24	3400	2240	0	0	14/64
24	3350	2206	3	0	14/64
24	3350	2219	5	1	14/64
24	3300	2183	5	0	14/64
24	3350	2168	4	1	14/64
24	3300	2140	3	3	14/64
24	3250	2079	3	0	14/64

12/2-12/5/97, RIH W/ BHP BOMBS, SIW FOR 4-PT TEST. 12/5/97 RUN 4-PT TEST AND CONTINUE TO TEST.

12	3300	1348	3	2	18/64
24	3250	2171	5	3	18/64

NMOCD POTENTIAL TEST - 12/9/97					
24	3250	2159	3	2	18/64
CAOF- 13256MCFD GAS GRAV-.597 API GRAV.-58.0					