

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29770

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. VB183

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

4. Well Location Unit Letter N: 660 Feet From The South Line and 1650 Feet From The West Line Section 2 Township 21S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name OXY Pronghorn State 21441

8. Well No. 1

9. Pool name or Wildcat B4820 Sand Point Morrow

10. Date Spudded 9/25/97 11. Date T.D. Reached 11/1/97 12. Date Compl. (Ready to Prod.) 11/15/97 13. Elevations (DF & RKB, RT, GR, etc.) 3306' 14. Elev. Casinghead

15. Total Depth 12550' 16. Plug Back T.D. 12509' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 12408 - 12423' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run ALL/MCFL/GR/TDDL/CNC/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	530'	17 1/2"	6005x - Circulated	N/A
8 5/8"	24-32#	3280'	11"	1200 5x - Circulated	N/A
4 1/2"	11.6#	12550'	7 7/8"	6005x - CBL - 9543'	N/A

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	12420'
						12344'

26. Perforation record (interval, size, and number) 25PF @ 12408 - 12423', Total 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 11/15/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 12/9/97	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 2159	Water - Bbl. 2	Gas - Oil Ratio 719666
Flow Tubing Press. 3250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 2159	Water - Bbl. 2	Oil Gravity - API - (Corr.) 58.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. Stinson

30. List Attachments C103, C104, C122, Dev. Sur, Loss (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 9900'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 10940'
 T. Atoka 11372'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 3294'
 T. Bone Springs 6365'
 T. Mornow 11914'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	530	530	Red Bed, Surface	12095	12285	190	Limestone, Sandstone, Shale
530	1055	525	Red Bed, Anhy.	12285	12420	135	Sandstone, Shale, Limestone
1055	2390	1335	Anhy.	12420	12550	130	Shale, Limestone, Sandstone
2390	4808	2418	Anhy, Salt				
4808	5679	871	Sandstone, Shale				
5679	6384	705	Limestone, Sandstone, Shale				
6384	7912	1528	Limestone Shale				
7912	8385	473	Sandstone, shale, limestone				
8385	9543	1158	Limestone, shale				
9543	9877	334	Sandstone, Shale, limestone				
9877	10655	778	Shale				
10655	10979	324	Shale, Dolomite				
10979	11931	952	Limestone, shale				
11931	12095	164	Limestone, Shale, Sandstone				