

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "L" 1465' FSL & 800' FWL
SECTION 11, T-22-S, R-23-E

5. Lease Designation and Serial No.

NM 0251099 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

INDIAN BASIN UNIT

8. Well Name and No.

SMITH FEDERAL #2

9. API Well No.

30-015-29789

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS
POOL

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other INITIAL COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NU BOPs & test. RU BJ coil unit on wellhead. RU Baker tools to coil unit and test. Drilled out cement to 7280'. Drilled formation from 7280' to 7411'. Cleaned out hole and tested well. POOH w/ coiled tubing, snubbed out, L/D collars and changed out rams. Snubbed in with production equipment. RIH w/tubing to 7190'. Set Baker A3 Lok-set packer at 7153' and model CMD sliding sleeve @ 7117'. RIH w/1-1/2" coiled tubing to 7411'. Tagged bottom & pulled up 15'. Acidized open hole w/65 gpf from 7396'-7280' with a total of 7500 gals. 15% HCl acid. Jetted acid to surface. RD BJ and put well on test.

14. I hereby certify that the foregoing is true and correct

Signed

Henry Lark

Title Engineer Technician

Date 12/3/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side