	NITED STATES	FORM APPROVED > Budget Bureau No. 1004-0135
(November 1994) DEPAK, MENT OF THE INTERIOR		Expires November 30 2000
BUREAU C	OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	MN 0251099 A
Do not use this for abandoned well. Us	rm for proposals to drill or to re-enter an se Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLI	CATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and or No.
1. Type of Well		8. Well Name and No.
Well Well U Other	· · · · · · · · · · · · · · · · · · ·	SMITH FEDERAL)
2. Name of Operator Marathon Oil Company	and San San San San San San San San San San	WELLS #1 & #2
3a. Address	3b. Phone No. (include area	1. 9. API Well No. Toule 71-116-29789
P.O. Box 552 Midland, TX 79702	915/682-1626	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R., M., or Survey Description) SECTION 11, T-22-S, R-23-E		INDIAN BASIN UPPER PENN GAS
		11. County or Parish, State EDDY NM
12. CHECK APPRO	PRIATE BOX(ES) TO INDICATE NATURE OF I	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	Т	YPE OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
_	Alter Casing Fracture Treat	Reclamation Well Integrity
X Subsequent Report	Casing Repair New Construction	Recomplete X Other <u>CORRECT</u>
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon COMMINGLE PERMIT
	Convert to Injection Plug Back	Water Disposal
If the proposal is to deepen directionally or re Attach the Bond under which the work will I following completion of the involved operatio testing has been completed. Final Abandonm determined that the final site is ready for final in	scomplete horizontally, give subsurface locations and me be performed or provide the Bond No. on file with BLM ns. If the operation results in a multiple completion or itent Notices shall be filed only after all requirements, i	arting date of any proposed work and approximate duration thereof asured and true vertical depths of all pertinent markers and zones. M/BLA. Required subsequent reports shall be filed within 30 days recompletion in a new interval, a Form 3160-4 shall be filed once including reclamation, have been completed, and the operator bas
compressor and is metered before processing, the gas and NGL's and water are metered at the measurement facility for furt	are metered and sold at the tailgat separators, then recombined and sent her separation. The liquid hydrocar arious disposal wells per prior appr	Basin Gas Plant via pipeline. After e of the plant. The liquid hydrocarbons
14. Thereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke		neer Technician
	Date 12/22/	
	THIS SPACE FOR FEDERAL OR STATE C	Date
Approved by (ORiG_SGD) DA	MID R. GLASS	EIMENGINEER JAN US 1399
Conditions of approval, if any, are attached. Appr certify that the applicant holds legal or equitable (which would entitle the applicant to conduct operations th	oval of this notice does not warrant or Office	SEE ATTACHED FOR
Title 18 U.S.C. Section 1001, makes it a crime for fraudulent statements or representations as to any mat	or any person knowingly and willfully to make to any	