District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Lnergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address									² OGRID Number			
Chevron U.S.A. Inc.									4323			
P.O. Box 1150						³ Reaso				on for Filing Code		
Midland, T						NW						
4 A	API Number					5 Pool Name				⁶ Pool Code		
						SIN UPPER PENN (PRO GAS)				79040		
	erty Code		8 Property Name					9 Well Number				
·····	458		HELBING 15	LBING 15 FEDERAL					4			
II. ¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	ne Ea	st/West line	County	
G			23E	1650		NORTH		2180	0 EAST		EDDY	
11 Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	Feet from t	he Ea	st/West line	County	
12 Lse Code	13 Producii	ng Method Co	ode 14 Gas Connection Date		¹⁵ C-129 Per	15 C-129 Permit Number		6 C-129 Effe	ctive Date	¹⁷ C-	129 Expiration Date	
F		F	1/21/98									
III. Oil and Gas Transporters												
18 Transporter OGRID				e	20 POD	20 POD 21 O/G			POD ULSTR Location and Description			
14035		THON OIL BOX 552	282/	282/031 0			G-15-22S-23E					
	MIDLAND, TX 79702						garan Territ					
14035 MARATHON OIL COMPANY P. O. BOX 552						32	G	G-15-22S-23E				
:												
Million in the second												
								2.				
						PAGE INFO						
IV. Produced Water												
23 POD 24 POD ULSTR Location and Description												
2821033												
V. Well Co				· · · · · · · · · · · · · · · · · · ·				,				
25 Spud Date			dy Date	rd	²⁸ PBTD			erforations				
 		1/21/98				7450'		7275	' - 7450 '			
³¹ Hole Size			32 Casing	g & Tubing Size	;	33 Depth Set			34 Sacks Cement			
14-3/4"				9-5/8"		1500'			POSE 7 1785		L785	
8-3/4"				7"		7275'			5-19-98 830			
				3-1/2"		7105'		- 6:44	- C. 10 C			
				<u> </u>					/			
VI. Well Test Data												
		³⁶ Gas Delive	ry Date 37 Test Date		e 38 '	38 Test Length		³⁹ Tbg. Pressure		40	40 Csg. Pressure	
	1/21/9		98	4/8/98		24 HRS		300		0		
⁴¹ Choke Size	,	⁴² Oil		43 Water		44 Gas		⁴⁵ AOF		46 Test Method		
W.O.			5		3.	3.681 MMCF				FLOWING		
47 I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION												
complied with and that the information given above is true and complete to the best of my knowledge and bettef. Approved by:										ŀ		
Signature: O. P. Ripeller						Original Bigaso by Tim W. Gum						
Printed name:						Title: DICTRICT II SUPERVISOR						
J. K. RIPLEY Title:						Approval Date:						
TECHNICAL ASSISTANT						4-20-98						
Date: 4/14/9			15)687-7148									
48 If this is a change of operator fill in the OGRID number and name of the previous operator												
	Prir	Printed Name Title Date										