

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
1st Supt.
NM 88210-2834

FORM APPROVED
Budget Bureau No. 1001-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1750' FEL of Section 23-T20S-R26E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-89151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Spring ART Federal #1

9. API Well No.

30-015-29825

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

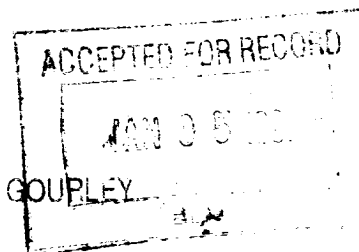
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10500'. Reached TD at 8:00 AM 12-13-97. Ran 257 joints of 7" 26# casing as follows: 33 joints of 7" 26# S-95 LT&C (1335.89'); 51 joints of 7" 26# N-80 LT&C (2057.83'); 115 joints of 7" 26# J-55 LT&C (4727.55') and 58 joints of 7" 26# L-80 LT&C (2385.93') (Total 10507.20') of casing set at 10500'. Float shoe set at 10500'. Float collar set at 10455'. Cemented with 400 sacks Halliburton Lite Premium, 1/4#/sack flocele and 5#/sack salt (yield 2.10, weight 12.4). Tailed in with 600 sacks Premium, .5% Halad 344, .1% HR7, 4% CFR2, 5#/sack gilsonite and 1#/sack salt (yield 1.67, weight 13.0). PD 6:00 PM 12-16-97. Bumped plug to 2500 psi for 1 minute, OK. WOC. Released rig at 10:00 PM 12-16-97. NOTE: Pumped 150 bbls nitrified mud ahead of cement. Notified Jim Amos w/BLM-Carlsbad prior to cementing. Displaced casing with KCL (claytreat).

Waiting on completion unit.



(CPIG. SGD.) GARY GOURLY

14. I hereby certify that the foregoing is true and correct

Signed

Lustyn Klee

Title Operations Technician

Date Dec. 30, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date