			WIT OIL CONS. J	ivision c/Y
Form 3160-5	UNITED STATES		311 S 1st St at	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)		F OF THE INTERIOR	- All 63210	-2034 Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT		5. Lease Designation and Serial No. NM-89151
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLIÇATE		7. If Unit or CA, Agreement Designation
1. Type of Well			ENTED.	
Oil (X) Gas Well (X) Well 2. Name of Operator	Other		3 TRIE	2 ¹ 8. Well Name and No.
•	LEUM CORPORATION	(505)	748–1471)	Spring ART Federal #1 9. API Well No. 30-015-29825
105 South 4th St., Artesia, NM 88210				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Wildcat Morrow
/10' FSL &	1/50' FEL of Section	on 23-T20S-R26E (1	Jnit O, SWSE)	11. County or Parish, State
				Eddy Co., NM
IZ. CHECK	APPROPRIATE BOX() TO INDICATE NATU	IRE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTIO			N
Notice of	of Intent		ent	Change of Plans
6 ٦			ion	New Construction
X] Subsequ	ent Report	Casing Re		Water Shut-Off
Final A	bandonment Notice	Altering C	asing	Conversion to Injection
[]] Final Al	bandonment Notice	Altering C X Other Pe	ssing rforate, acidize &	Conversion to Injection
		Altering C X Other <u>Pe</u> fr	asing rforate, acidize & ac	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Records and Los form 1
13. Describe Proposed or Co give subsurface loco	mpleted Operations (Clearly state all ations and measured and true vertic	Altering C X Other <u>Pe</u> fr pertinent details, and give pertinent al depths for all markers and zones	asing rforate, <u>acidize &</u> ac dates, including estimated date of start perfinent to this work.)*	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og form) ting any proposed work. If well is directionally drilled,
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