

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.

311 8 1ST

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

NM-89151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Spring ART Federal #1

9. API Well No.

30-015-29825

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1750' FEL of Section 23-T20S-R26E (Unit O, SWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-6-98 - Swabbed. Shut well in.

2-7-9-98 - Loaded tubing with 2% KCL water. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7624-7654' w/16 .42" holes (1 shot every 2' - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7741' and tested to 1700 psi. Pulled up and set packer at 7544'. Acidized perforations 7624-7654' with 2000 gallons 20% iron control HCL acid and ball sealers. Swab & flow. Shut well in.

2-10-98 - Flowed & swabbed. Loaded tubing with 2% KCL water. Unset packer. RIH with tubing. Removed BOP and nipped up wellhead. Set packer at 7544'. Swabbed. Shut well in.

2-11-98 - Bled well down. Swabbed. Shut well in. Released well to production department.

14. I hereby certify that the foregoing is true and correct.

Signed Rusty Klein Title Operations Technician

Date Feb. 18, 1998

(This space for Federal or State Office Use)

Approved by DAVID K. GLASS Title _____

Date _____

Conditions of approval FEB 23 1998