

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1750' FEL of Section 23-T20S-R26E (Unit 0, SWSE)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-89151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Spring ART Federal #1

9. API Well No.

30-015-29825

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set CIBP's & squeeze  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-98 - Moved in and rigged up pulling unit. TOOH with rods and pump. Swabbed. Shut well in.

10-2-98 - Released tubing anchor and nipped up BOP. TOOH with production equipment. TIH with retrieving tool and latched onto RBP at 7741'. Released RBP and TOOH. TIH with retrieving tool and latched onto RBP at 8476'. Released RBP and TOOH. TIH with 50 stands. Shut well in.

10-3-5-98 - TIH with remainder of tubing. Washed 2' of sand off RBP at 9503'. Released RBP and TOOH. Rigged up wireline. TIH with gauge ring and junk basket to 9900'. TOOH. TIH with CIBP and set CIBP at 9900'. Capped CIBP with 35' of cement. TIH with CIBP and set CIBP at 8275'. Capped with 15' of cement. Shut well in.

10-6-98 - Rigged up wireline. TIH with 7" cement retainer and set retainer at 8135'. TOOH with wireline. TIH with stinger on tubing. Sting into retainer. Tested tubing to 2500#. Pumped 40 bbls through retainer. Mixed and pumped 150 sacks "H" with .4% Halad 322 and 200 sacks "H" Neat. Hesitation squeezed perforations 8166-8234' to 2500 psi with 315 sacks in formation. Pumping down backside during squeeze. Loaded backside with 40 bbls. Pumped in at 2 BPM at 500 psi and climbed to 1000 psi. Stung out of retainer. Pumped down annulus at 2 BPM at 1500 psi. Would not reverse out. Pulled up to 7650' and reversed out tubing and gas. TOOH. Rigged up wireline. TIH with 7" cement retainer and set retainer at 7500'.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

CONTINUED ON NEXT PAGE:

Date Oct. 9, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD  
PETER W. CHESTER

OCT 21 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side