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orm 3160-5 une 1990)	DEPARTMENT	ED STATES Γ OF THE INTERIOR	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			, NM-89151 6. If Indian, Allottee or Tribe Name
Do not use this fo	orm for proposals to dril	l or to deepen or reentry to a different reservoir PERMIT—" for such proposals	r.
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well Oil X Gas Well X Well	Other	RECEIVED S	8. Well Name and No.
	LEUM CORPORATION	(505) 748-1471)	Spring ART Federal #1 9. API Well No. 30-015-29825
3. Address and Telephone		M 88210	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210     4. Location of Well (Pootage, Sec., T., R., M., or Survey Description)			Wildcat Morrow
		lon 23-T2OS-R26E (Unit O, SWSE)	11. County or Parish, State
01504			Eddy Co., NM
· · · · · · · · · · · · · · · · · · ·		B) TO INDICATE NATURE OF NOTICE, REP	
	TYPE OF SUBMISSION		'
Notice	of Intent		New Construction
X subres	uent Report	Recompletion Plugging Back	
LZD Subscy	acm vebou	Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		X Other Drill out & frac	(Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
eive subsurface lo	cations and measured and true vertic	I pertinent details, and give pertinent dates, including estimated date of sta al depths for all markets and zones pertinent to this work.)*	Completion or Recompletion Report and Log form ) rting any proposed work. If well is directionally drilled,
give subsurface lo 10-8-98 - R	cations and measured and true vertic	al deputs for all markers and zones pertinent to this work.)* t equipment. TIH with bit, drill co	Completion or Recompletion Report and Log form) riting any proposed work. If well is directionally drilled, ollars and tubing. Drilled
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