				CSF
Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE IN		I.M. Oil Cons.	FORM APPROVED DivisionOMB No. 1004-0135 Expires November 30, 2000
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 811 S. 1st Stree				Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS ITESIA, NM 88210-289489151				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well				2 W UN
Oil Well 🖾 Gas Well 🛄 Other				8. Well Name and No. Spring ART Federal #1
2. Name of Operator Yates Petroleum Corporation				9. API Well No.
Ja. Address   Jb. Phone No.			ide area code)	30-015-29825
105 S. 4th St Artesia, NM 88210 505-748			471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Springs Strawn, NE (gas)
710' FSL & 1750' FEL of Section 23-T20S-R26E (Unit O, S			t O, SWSE)	11. County or Parish, State
	<u> </u>			Eddy Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	3275 GR	1	TYPE OF ACTION	
	Acidize	Deepen	Production (Star	I/Resume) 🔲 Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	🗋 Casing Repair	New Construction	Recomplete	Other
		Diug and Abandon		andon
Final Abandonment Notice	<b>—</b>	Plug Back	Water Disposal	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invo- testing has been completed. Find determined that the site is ready 3-10-2000 - Moved	ctionally or recomplete horizontally he work will be performed or prov olved operations. If the operation nal Abandonment Notices shall be for final inspection.) in and rigged up pu	y, give subsurface loca ide the Bond No. on fi results in a multiple co filed only after all rec ulling unit a	tions and measured and in le with BLM/BIA. Requi mpletion or recompletion quirements, including recla and plugging eq	ny proposed work and approximate duration thereof. is vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has uipment. Bled well down.
Nippled down tree and nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. Had				
to jar on tubing to release on/off tool. Released on/off tool and let well equalize.				
Latched onto packer. Had to jar on packer. Released packer. TOOH with tubing, packer				
and on/off tool. Shut well in for night. 3-11-13-2000 - TIH with tubing and CIBP - stopped. Pumped 20 bbls brine down tubing.				
POOH with tubing. RIH with open ended tubing. Clutch went out on rig. Shut down for				
repairs.				
3-14-2000 - RIH with tubing and hit CIBP at 3900'. Could not knock loose. POOH with tubing. Shut well in.				
3-15-2000 - POOH with tubing. Rigged up drill bailer and beat on CIBP. Knocked CIBP				
	8'. Shut well in f		77 .1 1 1	
3-16-2000 - RIH with drill bailer and beat on plug. Knocked loose. Chased CIBP to 7000'. POOH with bailer. RIH with tubing open ended to 9338'. Spotted 35 sacks Class C Neat				
				agged plug at 9120'.
14. I hereby certify that the foregoin			CONTINUED ON N	
Name (Printed/Typed)	,	Title	O	abadaa
Rusty Klein			Operations Te	chilician
Signature Kustic	Signature That Date January 2, 2001			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by LiBL (ORIG. SGD.) LES BABYAK STIROLEUM ENGINEER Date MAR 0 9 2001				
Conditions of approval, if any, and attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office Liability under bond is rately and attached.				
which would entitle the applicant to conduct operations thereon. surface restoration is completed.   Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.				

YATES PETROLEUM CORPORATION Spring ART Federal #1 Section 23-T20S-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

POOH with 29 joints of tubing. Shut well in for night. 3-17-2000 - Circulated 50 bbls mud laden fluid. Spotted 35 sacks Class C Neat cement from 8292-8083'. Pulled up hole to 7707'. Spotted 35 sacks Class C Neat cement from 7707-7498'. Pulled up hole to 4813'. Spotted 35 sacks Class C Neat cemetn from 4813-4604'. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP and 7" casing head. Shut well in for night. 3-18-2000 - Welded on 7" casing and pull sub. Rigged up wireline. Cut 7" casing at 1821'. POOH with wireline and rigged down wireline. Pulled landing joint. Shut well in for night. 3-19-20-2000 - Shut down. 3-21-2000 - Rigged up floor and 7" casing equipment. POOH and laid down 7" casing. Rigged down 7" casing equipment and floor. Nippled up wellhead and BOP. Rigged up floor and tubing equipment. Shut well in for night. 3-22-2000 - RIH with tubing open ended to 1886'. Loaded hole with mud laden fluid. Spotted 50 sacks Class C Neat cement at 1886'. POOH with tubing. WOC 4 hours. RIH with tubing - no tag. Spotted 50 sacks Class C Neat cement at 1886'. POOH with tubing. WOC. Shut well in. 3-23-2000 - RIH with tubing and tagged plug at 1626'. Pulled up hole to 488'. Spotted 100 sacks Class C Neat cement from 488-339'. Pulled up hole to 32'. Spotted 20 sacks Class C Neat cement from 32' to surface. POOH with tubing. Rigged down tubing equipment and floor. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 3-22-2000. NOTE: Installed regulation abandonment marker.

Rusty Klefin

Operations Technician January 2, 2001