Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Street

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLESSIA, NM

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

LC-064490

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

SUBMIT IN T	RIPLICATE - Other instruc	ctions on reverse	side	7. If Unit or (CA/Agreement, Name and/or No.
 Type of Well ☐ Oil Well ☐ Gas Well 	Other			8. Well Name	and M
2. Name of Operator Louis Dreyfus Natural Gas Corp.				White Wir	ng "22" Fed Com #23
3a. Address 14000 Quai. Suite 600, Oklahor 4. Location of Well (Footage, S. 1980' FSL & 263	3b. Phone No. (include (405) 749-	5287 10. Field and P		7/5-29833 Pool, or Exploratory Area Filley (Bone Springs	
10 00000			·	Eddy Cou	nty, New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Comple	Alter Casing Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Production (Starte Reclamation Recomplete Temporarily Aba Water Disposal	undon	Well Integrity Other
Attach the Bond under which following completion of the in	ed Operation (clearly state all pertiner rectionally or recomplete horizontally, the work will be performed or provid volved operations. If the operation re rinal Abandonment Notices shall be for final inspection.)	le the Bond No. on file w	ith BLM/BIA. Require	ed subsequent rer	of all pertinent markers and zones. ports shall be filed within 30 days
1. RU DDU and 2. Kill well 3. Pull tubin 4. Wire line 5. Pressure to 6. RU lubricat	install H2S safety evith 2% KCl water. R and packer. Set CIBP @ 7900' and est casing to 1500 ps for and perforate Bondom 7749'-7752' with	emove tree and dump 35' of ce i.	ment on top.		(2) holes per
7. Run retriev	able production packed	er on 2 7/8" t	ubing to 7752	?'. Spot	acid with 3

3300 psi @ 5 BPM. Divert acid w/20 7/8" RCN ball sealers. Flush w/2% KCl water. Swab, test and put on production. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Terrye D. Bryant Regulatory Technician

Pull tubing above perfs and set packer at 7600'.

August 31, 1998

Acidize down tubing with 2000 gals. 15% NEFE HCl acid. Estimated treating pressure

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

ETROLEUM ENGINEEP

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Remove BOP's and install tree.

Office

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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