

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM C-100
CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Concho Resources Inc.

3. Address and Telephone No.

110 W. Louisiana, Ste 410; Midland, Texas 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FWL & 860 FSL; UL: N; Sec 22, T-22S, R-22E

5. Lease Designation and Serial No.

NM 92740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wagon Wheel Federal Unit #2

9. API Well No.

30015-29835

10. Field and Pool, or Exploratory Area

Cisco Canyon Carbonate

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/17/97 Spud well @ 5:30 PM CST. 17-1/2" surface hole.

9/18/97 Ran 14 jts 13-3/8", H-40 csg and set @ 617' w/ 200 sx H & 500 sx "C" cmt. Notified BLM of cmt job @ 6:30 AM CST.

9/24/97 Ran 36 jts 9-5/8", 36# csg & set @ 2036' w/ 850 sx cmt + additives.

10/22/97 Ran 196 jts 7", 26# csg & set @ 8180' w/ 600 sx cmt + additives. PD to 8134' @ 10:00 PM CST.

Released rig, waiting on completion.

05-14-98 MI completion unit. Ran 236 jts of 2-7/8" tbg and set @ 7610.6'.

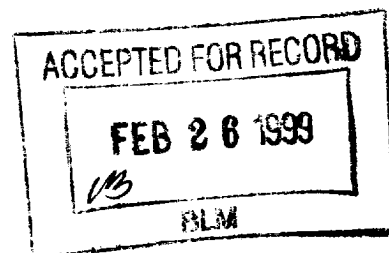
05-19-98 Perf Cisco Canyon @ 7538-7604' w/ 2 JSPF. Acidize perms w/ 15000 gals 15% Fer Chek acid + additives 240 1.3 SG, RCN ball sealers.

05-20-98 Open well and start flowing. Flowed for 4 hrs and died. Began swabbing.

05-27-98 RIH w/ Reda pump.

05-28-98 Start well pumping @ 11:00 AM.

05-29-98 Initial gas sales to Agave @ 3:30 PM MST on 5/28/98 @ 363 mcf/d.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst

Date 02/12/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
FEB 16 20

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