

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Concho Resources Inc.

3. Address and Telephone No.

110 W. Louisiana, Ste 410; Midland, Texas 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FWL & 860 FSL; UL: N; Sec 22, T-22S, R-22E

5. Lease Designation and Serial No.

NM 92740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wagon Wheel Federal Unit #2

9. API Well No.

30015-29835

10. Field and Pool, or Exploratory Area

Cisco Canyon Carbonate

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

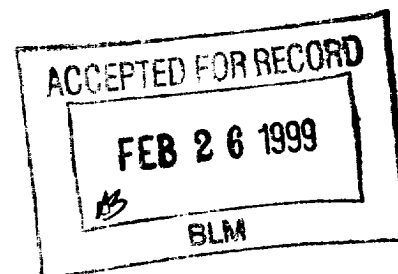
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acid/ Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-20-98 MIRU. Pumped 30 bbls of brine down csg. POOH w/ pump and tbq.
08-21-98 Acid fraced the Cisco Canyon Carbonate perms @ 7538-7604' via 7" csg w/ 39,900 gals D6A, 320 gelled 20% HCL acid + additives. 60 ball sealers, slushed w/ 39,312 gals 2% KCL water w/ additives. Casing went on vac. SWI @ 10:14 AM. RD.
08-22-98 PU & RIH w/ pump and tbq. No change in tbq or Reda pump design. Start pump @ 3:30 PM.
08-23-98 Well producing 942 MCF, TP 240#, CP 200#, 30/64 ck. RDMO.



14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]*

Title Regulatory Analyst

Date 02/12/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: