

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 92740	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Concho Resources Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 110 W. Louisiana, Ste 410, Midland, Texas 79701		8. FARM OR LEASE NAME, WELL NO. Wagon Wheel Federal Unit #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 860' FSL; UL: N, Sec. 22, T-22S, R-22E, Eddy County, NM At top prod. interval reported below same At total depth same		9. API WELL NO. 30015-29835	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 09/17/97		16. DATE T.D. REACHED 10/20/97	
17. DATE COMPL. (Ready to prod.) 05/27/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 4465' GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Cisco Canyon Carbonate	
20. TOTAL DEPTH, MD & TVD 8180'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-22S, R-22E	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Eddy	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7538-7604'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Sonic; Natural GR, Mirco CFL/NGT & Azimuthal Laterlog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 7538-7568' (30' X 60 holes) & 7578-7604' (26' X 52 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. * PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold	
DATE FIRST PRODUCTION 05/28/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, Reda SP	
DATE OF TEST 07/04/98		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED		CHOKE SIZE 18/64"	
PROD'N FOR TEST PERIOD		OIL--BBL. 0	
GAS--MCF. 688		WATER--BBL. 0	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 330		CASING PRESSURE 330	
CALCULATED 24-HOUR RATE		OIL--BBL. 0	
GAS--MCF. 0		WATER--BBL. 0	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Bill Pierce	
35. LIST OF ATTACHMENTS Log, Letter of Confidentiality, Inclination Report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>		TITLE Regulatory Analyst	
DATE 02/12/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
3rd Bone Spring	5187		<div>RECEIVED</div> <div>FEB 16 '99</div> <div>BLM</div> <div>ROSWELL NM</div>
Wolfcamp	5680		
Cisco	7490		
Strawn	8077		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH