

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29851

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
21595

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Carlsbad "22" State Com.

2. Name of Operator
Mewbourne Oil Company

8. Well No.
1

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

9. Pool name or Wildcat
Und. Avalon Morrow

4. Well Location
Unit Letter C 896 Feet From The North Line and 1764 Feet From The West Line
Section 22 Township 21S Range 26E NMPM Eddy County

10. Date Spudded 06/02/98 11. Date T.D. Reached 06/26/98 12. Date Compl. (Ready to Prod.) 07/09/98 13. Elevations (DF & RKB, RT, GR, etc.) 3225 GR 14. Elev. Casinghead 3225

15. Total Depth 11275 16. Plug Back T.D. 11195 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 11062-11072' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Laterlog, Density-Neutron 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	426'	17-1/2"	420 Sks Lite, 200 Sks C	None
8-5/8"	32#	2630'	12-1/4"	900 Sks Lite, 200 Sks C	None
5-1/2"	17#	11,275	7-7/8"	780 Sks Lite, 100 Sks H, 520 Sks Super H	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	11065	11025

26. Perforation record (interval, size, and number)
11062-11072', 0.30" holes, 40 holes total
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
f

28. PRODUCTION
Date First Production 07/09/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 07/10/98 Hours Tested 24 Choke Size 15/64" Prod'n For Test Period Oil - Bbl. 2 Gas - MCF 3389 Water - Bbl. 2 Gas - Oil Ratio 1694500
Flow Tubing Press. 2325 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 2 Gas - MCF 3389 Water - Bbl. 2 Oil Gravity - API - (Corr.) 64

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Bill Morton

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jerry Elgin

Printed Name Jerry Elgin

Title Superintendent

Date 07/14/98