

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CIS R
Bbm
Bfm
Stbld

WELL API NO.
30-015-29851

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
21595

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company 14744

3. Address of Operator
PO Box 5270, Hobbs, NM. 505-393-5905

4. Well Location
Unit Letter C 896 Feet From The North Line and 1764 Feet From The West Line
Section 22 Township 21S Range 26E NMPM Eddy County

10. Date Spudded 06/02/98 11. Date T.D. Reached 06/28/98 12. Date Compl. (Ready to Prod.) 08/08/02 13. Elevations (DF & RKB, RT, GR, etc.) 3225' GL 14. Elev. Casinghead 3225'

15. Total Depth 11275' 16. Plug Back T.D. 10950' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 9668-9965' Strawn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL w/ Micro & DN 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	426'	17 1/2"	620 sks	Circl to surface
8 5/8"	32#	2630'	12 1/4"	1100 sks	Circl to surface
5 1/2"	17#	11275'	7 7/8"	1400 sks	TOC @ 2310'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	9496'	9485'

26. Perforation record (interval, size, and number)
9668-9676'. 4 SPF-.48" EHD-33 holes
9782-9788'. 4 SPF-.48" EHD-25 holes
9948-9965'. 4 SPF-.48" EHD-68 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9948-9965' 1000 gal 7 1/2% w/ 42k 70Q Binary+50k Interprop
9668-9788' 1000 gal 7 1/2% w/ 40k 70Q Binary+40k Interprop

PRODUCTION

28. Date First Production 08/08/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 08/12/02 Hours Tested 24 hrs Choke Size Full Prod'n For Test Period Oil - BbL. 5 Gas - MCF 253 Water - BbL. 2 Gas - Oil Ratio 50600

Flow Tubing Press. 30 Casing Pressure 0 Calculated 24-Hour Rate Oil - BbL. 5 Gas - MCF 253 Water - BbL. 2 Oil Gravity - API - (Corr.) 48

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By L/ Pounds

30. List Attachments
C104 & Completion Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 08/30/02