Form 3160-5 (June 1990)

Li Oil Cons. Di **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

6. If Indian. Allottee or Tribe Name

LC 064243-A

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such	h proposals	
SUBMIT IN TRIPLICATE	123450	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well Well Woll Other  2. Name of Operator Fasken Oil and Ranch, Ltd.  3. Address and Telephone No. 303 W. Wall, Suite 1900, Midland, TX 79701	S OCD RECEIVED ARIESIA (915) 687-1777	8. Well Name and No. Indian Hills Unit No. 15 9. API Well No. 30-015-29870 10. Field and Pool, or Exploratory Area Indian Basin - Morrow
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1300' FSL & 330' FWL Sec. 17, T21S, R24E		11. County or Parish, State  Eddy County, NM

Sec. 17, T21S, R24E	_	Eddy County, NM
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		FACTION
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water
	L.i Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amend APD to pressure test BOP stack with rig pump to 1500 psig after setting 8-5/8" casing at 3200'. Hydrotest BOP, choke manifold and floor safety valves to 3000 psig, hydril to 1500 psig and 200' of 8-5/8" casing to 2300 psig before drilling into the Upper Penn or first bit trip prior to drilling the Upper Penn.

14. I hereby certify that the foregoing is true and correct Drilling & Production Engineer Appropries SGD GARY GOURL Conditions of approval, if any: