

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. O'cons. Division

311 S 1st St

Albuquerque, NM 87102-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Designation and Serial No.

NM - 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lake Shore Fed. Com 10 #2

9. API Well No.

3001529789

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL, 660' FEL, Sec 10, T21S R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other *Status*  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/21/98 MIRU Norton Rig #8. Spud well @ 10:30 am 1/21/98.

1/23/98. Drill to 471'. RU & ran 11 jts 13 3/8" 54.5# casing, set casing @ 471'. Cement surface casing w/200 sx lead Cl-C cement (14.6ppg 1.52 cf/sx) plus 12% Cal seal + 2% CaCl<sub>2</sub> + 8#/sx Gilsonite + 1/4 #/sx Flocele. Followed w/250 sx Howco Lite cement w/5#/sx Gilsonite + 1/4#/sx Flocele + 2% CaCl<sub>2</sub> (12.4 ppg 1.99 cf/sx). Tail w/350 sx Cl-C w/2% CaCl<sub>2</sub> (14.8 ppg 1.32 cf/sx). Attempt to drop plug and displace, no returns. WOC. Ran Temp Survey, TOC @ 107'. Topped cmt w/125 sx Cl-C + 4% cacl<sub>2</sub> (14.8ppg 1.232 cf/sx). Circ 30 sx good cement to surface. WOC.

1/29/98 Drilled to 2276'. RU & ran intermediate 8 5/8" casing, landed @ 2276'. Cement 8 5/8" casing w/300 sx Cl-C cement + 12% Cal seal + 1% cacl<sub>2</sub> + 5#/sx Gilsonite + 1/4#/sx Flocele (14.1 ppg 1.6cf/sx). Follow w/450 sx Inter-fill 'C' cement + 10#/sx Gilsonite + 1/4#/sx flocele ( 11.9 ppg 2.47 cf/sx). Tailed w/300 sx Cl-C + 2% cacl<sub>2</sub> (14.8 ppg 1.52 cf/sx). Circ w/partial returns. Temp. survey found TOC @ 349'. Pumped 150 sx Cl-C for top job. Circ 20 sx to surface.

ACCEPTED FOR RECORD

MAR 31 1998

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineering Technician

Date 3/03/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: