

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp Division
811 S. 1st St
Artesia, NM 87010-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonnevillie Fuels Corporation

3. Address and Telephone No.
1660 Lincoln Street, Suite 2200, Denver, Colorado New Mexico

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1750' FSL & 660' FEL, Section 10, T.21S., R.26E. N.M.P.M.

5. Lease Designation and Serial No.

NM 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM NM 100717

8. Well Name and No.

Lake Shore Fed. S.C. 10- #2

9. API Well No.

30-015-29879

10. Field and Pool, or Exploratory Area

Burton Flat Strawn/Avalon Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Request to Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following operations are proposed/underway at the subject well:

1. Acidize and/or fracture stimulate the Morrow 'B' Fm. Perfs. at 10,743'-10,848':OA as needed. Flow to clean-up & resume production to sales up tubing. Get 4 point test.
2. Receive and rig-up Strawn Fm. production facilities for production up annulus. Make the well ready for commingled sales of Strawn Fm. & Morrow Fm. at the surface. THE STRAWN FM. AND MORROW FM. PRODUCTIVE INTERVALS ARE ISOLATED FROM EACH OTHER IN THIS WELLBORE: SEE ATTACHED EXHIBIT #1 AND EXHIBIT #2.

With approval of this Sundry Notice Federal Approval by the BLM is sought for the following action: (NOTE: Royalty, Mineral & Working Interests: Identical in Morrow/Strawn zones). BFC seeks to meter the Strawn Fm. Gas, Oil, and Water production from the annulus of the wellbore. BFC will then commingle Morrow Fm. production with said Strawn Fm. production at the surface (after Oil, Gas, and Water separation) and meter and gauge daily the combined flow of Gas, Oil and Water from this wellbore to sales/production facilities. BFC will then determine the Morrow Fm. production by subtracting metered Strawn Fm. production from metered and gauged gross well production of Gas, Oil and Water. BFC WILL NOT commence said commingled sales until Federal BLM, State of New Mexico Board of Land Commissioners and NMOC Approval of this proposed action is received (attachments).

14. I hereby certify that the foregoing is true and correct: R. A. Schwering, P.E.

Signed

Title Operations Manager: SE NM

Date 3/14/99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

(ORIG. SGP.) LES BABYAK

Title PETROLEUM ENGINEER

Date MAR 29 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side