

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88201-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln Street, Suite 2200, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 660' FEL, Section 10, T.21S., R.26E.

5. Lease Designation and Serial No.  
NM 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM NM 100717

8. Well Name and No.

Lake Shore Fed. S.C. 10-#2

9. API Well No.

30-015-29879

10. Field and Pool, or Exploratory Area

Burton Flat Strawn/  
Avalon Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

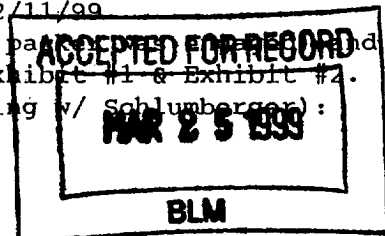
- ☐ Abandonment  
☒ Recompletion: Add Morrow 'B' Production  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following operations were successfully undertaken to establish Morrow 'B' production in the subject well: (After the tubing/packer/fish was recovered from the well):

1. A CIBP was set @ 10,910' & 3 sx. of Class 'H' cement was dump-bailed on plug. This operation completed the abandonment of wet Morrow 'C' perfs. @ 10,924' to 10,943': OA.
2. A packer was set on the wire line @ 10,427' to 10,436' w/ tailpipe to 10,443'.
3. Prior to this operation the well produced from the Strawn Fm. up the casing/tubing annulus at a rate of 1400 MCFD & 13 BOPD from 1/11/99 to 2/11/99.
4. The Strawn Fm. was then cleaned up up the tubing (after the packer was set) and then the sliding sleeve was closed: See attached schematics Exhibit #1 & Exhibit #2.
5. The Morrow 'B' Fm. was then perforated as follows (thru tubing w/ Schlumberger):  
10,845' - 10,848': 4 SPF @ 0.24" diam.: 12 Holes.  
10,819' - 10,822': 4 SPF @ 0.24" diam.: 12 Holes.  
10,810' - 10,816': 4 SPF @ 0.24" diam.: 25 Holes.  
10,743' - 10,753': 4 SPF @ 0.24" diam.: 41 Holes.
6. The Morrow 'B' Fm. was then produced to sales from 2/21/99 to 3/9/99 with an average rate of 1585 MCFD & 12 BOPD up the tubing while the Strawn Fm. on the annulus built up from an SICP of 750 PSIG to an SICP of 1700 PSIG (Morrow FTP steady @ 550 PSIG).



14. I hereby certify that the foregoing is true and correct: R. A. Schwering, P.E.

Signed

Title Operations Manager: SE NM

Date 3/14/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

(ORIG. SGN) LES BABYAK

Title

PETROLEUM ENGINEER

Date

MAR 25 1999