

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st
Artesia Division
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☒ Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1660 Lincoln Street, Suite 2200, Denver CO 80264

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface 1750' FSL 660' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

1/21/98

16. DATE T.D. REACHED

RC 2/21/99

17. DATE COMPL. (Ready to prod.)

2/21/99

18. ELEVATIONS (OF RO, RT, GR, ETC.)*

3188' GR + 6' RT

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

11348 MD

21. PLUG BACK T.D., MD & TVD

10910 TD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10,743-10,848' Morrow "B" MD

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

No New Logs

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	471	17 1/2	Surf 800 sx + additives	
8 5/8	32	2276	11	Surf 750 sx CI-C	
5 1/2	17	11344	7 7/8	4990' 1721 sx + additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	10,443	10,436

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
10743-10753'	.24"	41
10810-10822'	.24"	37
10845-10848'	.24"	12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10743-10848'	1000 gal 20% acidic acid 50% Metanol
	246 bbls 40# gel + additives, 284 bbls
	CO2 +325 MCF N2 +20,500# 20/40 sd

PRODUCTION

33.*		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Flowing				Producing	
2/21/99							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/02/99	24	1" open	→	18	2565	23	139500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
650	NA	→	18	2565	23		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

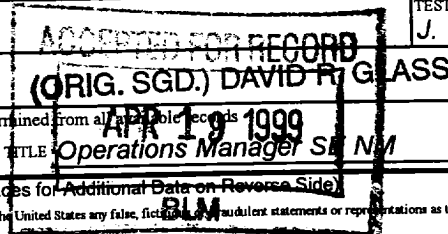
Sold

35. LIST OF ATTACHMENTS

NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Schwering, P. E.



DATE 4/5/99