

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division
811 S. 1st Street
Artesia, NM 88210-2834

EXP. NO. 1004-0137
Expires: February 28, 1995

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☒

1b. TYPE OF WELL

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1700 Broadway Suite 1150, Denver CO 80290 phone 303 888-1555 ext 225

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1750' FSL 660' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

1/21/98

16. DATE T.D. REACHED

RC 7/07/00

17. DATE COMPL. (Ready to prod.)

7/07/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3180' GR

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

11348 MD

21. PLUG. BACK T.D., MD & TVD

TD

10,840 MD

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

9336-9373' Cisco; 9530-9546 Canyon MD

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

No New Logs

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	471	17 1/2	Surf 800 sx + additives	
8 5/8	32	2276	11	Surf 750 sx Cl-C	
5 1/2	17	11344	7 7/8	4990' 1721 sx + additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9627	9627
					2 3/8	10,800	CIBP @ 10840

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

9336-9340; 9360-9373

SIZE

.43

NUMBER

68

9530-9534; 9540-9546'

.43

40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

9336-9546'

AMOUNT AND KIND OF MATERIAL USED

3000 gal 15% NEFE acid

PRODUCTION

33.*

DATE FIRST PRODUCTION

6/27/00

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

7/05/00

HOURS TESTED

23

CHOKE SIZE

1" open

PROD'N. FOR TEST PERIOD

→

OIL--BBL.

140

GAS--MCF.

1452

WATER--BBL.

10

GAS-OIL RATIO

10371

FLOW. TUBING PRESS.

575

CASING PRESSURE

NA

CALCULATED 24-HOUR RATE

→

OIL--BBL.

146

GAS--MCF.

1515

WATER--BBL.

10

OIL GRAVITY-API (CORR.)

51.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Alan Merrill

35. LIST OF ATTACHMENTS

NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan L. Merrill, P. E.

DATE 8/2/00

TITLE Operations Engineer NM

*(See Instructions and Spaces for Additional Data on Reverse Side)