Form 3160-5

UNITED STATES

	0/51
FORM APPROVED	

(June 1990	DEI III III III	T OF THE INTERIOR AND MANAGEMENT		Expires: March 31, 1993 5. Lease Designation and Serial No.	
			_	NM96212	
Do not	t use this form for proposals to dri	AND REPORTS ON WELL II or to deepen or reentry to R PERMIT—" for such propa	a different reservoir.	6. If Indian, Allottee or Tribe Name	
		IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of		<u> </u>	MAY 2 1 1997		
Oil	II Well Other	-,		8. Well Name and No.	
2. Name of Penw	rell Energy, Inc.	$\mathbb{O} \mathbb{I} \mathbb{I}$	CON. DIV	Angell "6" Federal #1	
3. Address	and Telephone No.		DIST. 2	30-015-2938D	
	N. Marienfeld, Ste 1100, N	-	9101.2	10. Field and Pool, or Exploratory Area	
	of Well (Footage, Sec., T., R., M., or Survey Des 0' South & 660' East West	•		Angell Ranch Morrow 11. County or Parish, State	
	. 6; T-20-S; R-28-E			Eddy	
				-	
12.	CHECK APPROPRIATE BOX(s	TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION		
	Notice of Intent ACCEPTED FOR	Abandonment Abandonment		Change of Plans	
		1 11		New Construction Non-Routine Fracturing	
	Subsequent Report MAY 1 S	Plugging Back Casing Repair		Water Shut-Off	
	Final Abandonment Notice	Altering Casing		Conversion to Injection	
	274	Other		Dispose Water (Note: Report results of multiple completion on Well	
	8 1			Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
4-7-97	Spudded 17 1/2" surface h			TO1	
4-8-97	Ran 10 jts. 13 3/8", 54.5 Neet. Circ. 10 sks to sur			50'. Cmt'd w/ 600 sx Cl C	
4-15-97	Ran 66 jts. 8 5/8" 32# J-			Cmt'd w/ 500 sks of Cl C	
Lite containing 1#/sk gilsonite + 1/4#/sk. flocele + 19 CaCl, m			mixed @ 12.40 ppg, yield		
	1.99 sq.ft/sk. Plug down		7:30AM CST 4-15=9	7. Circ'd 99 sks to the	
5-14-97	surface. Tested to 600# Ran 24 jts. 5 1/2", 17#,		csg. 235 its. 5	1/2", 17# L-80, 8rd LTC	
5 11 57				ning . CFR-3 + 5% Halad-	
	344 + 5#/sk salt mixed @	13.00 ppg, yield 1.71	ft., mixing wate	er 8.5 % gal s æskPlug down	
	to 11,163' @ 10:15 PM, CS	T 5-13-97.		REAL ROS	
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				THE DIE	
				P P P	
4. I hereby ce	ertify that the fop@oing is true and correct			3 6	
Signed	Don Colling	Title <u>Regulatory A</u>	nalyst	Date	
(This space	for Federal of State office use)				
Approved b	of approval, if any:	Title		Date	
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