

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM96212							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Penwell Energy, Inc.				7. UNIT AGREEMENT NAME							
3. ADDRESS AND TELEPHONE NO. 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701 (915) 683-2534				8. FARM OR LEASE NAME, WELL NO. Angell "6" Federal #1							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL At top prod. interval reported below 1980' FSL & 660' FWL At total depth 1980' FSL & 660' FWL				9. API WELL NO. 30-015-29380							
14. PERMIT NO.				DATE ISSUED 02/12/97		12. COUNTY OR PARISH Eddy		13. STATE New Mexico			
15. DATE SPUDDED 04/07/97		16. DATE T.D. REACHED 05/09/97		17. DATE COMPL. (Ready to prod.) 09/04/97		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3375 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,207		21. PLUG, BACK T.D., MD & TVD 10,696		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 3 4 5 6 7 8 9 10 11 12 13 14 15 16		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 9360 - 9378' Cisco-Canyon								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR,								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#		450'		17 1/2"		Surface - 600 sx CLC			
8 5/8"		32#		2,875'		11"		Circ - 500 sx CLC			
5 1/2"		17#		11,207'		7 7/8"		9160' - 450 sx Mod H			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 7/8"	
										9,509'	
										9313	
31. PERFORATION RECORD (Interval, size and number) 9360 - 9378' (18 x 72 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										9360 - 9378	
										100,000 SCF N2 and 3000d gals 15% HCl acid	
										+ 60 ball sealers; + 15000 gals 20% gelled acid; 1000	
										SCF/bbl N2 + additives + 10,000 gals of 15% HCl	
										cont. Fer-Check SC + 150 ball sealers	
33. * PRODUCTION											
DATE FIRST PRODUCTION 07/15/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 24' RHBC pump						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 09/07/97		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL—BBL. 100		GAS—MCF. -1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 100		GAS—MCF. -1		WATER—BBL. 159	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY Bill Pierce	
35. LIST OF ATTACHMENTS Logs, Letter of confidentiality, Inclination Reports											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Brenda Hoffman</u>				TITLE <u>Regulatory Analyst</u>				DATE <u>09/24/97</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.