

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM-81217

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 1230' FSL and 800' FWL, Sec. 5, T-22S, R-24E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nagooltee Peak "5"
Federal #3

9. API Well No.

30-015-29900

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/18/97: Spud 17-1/2" hole at 5:00 p.m. Drlg ahead.

11/19/97: Drilling.

11/20/97: TD 17-1/2" hole (Depth 355'). RU casing crew and ran 8 jts 13-3/8" 48.0# H-80 ST&C casing and set at 355'. RU BJ and cement w/ 100 sx Cl "H" containing 10# Gilsonite, 2% CaCl₂, and 1/2 pps Celloflake. Tail w/ 400 sx Cl "C" + 2% CaCl₂. Plug down at 12:00 p.m., did not circulate. WOC. Jim Amos w/ BLM on location. RIH w/ 1", tag centralizer @ 140'. Cement thru 1" w/ 200 sx Cl "C" + 3% CaCl₂, did not circulate. WOC. RIH w/ 1" to 140', pumped 50 sx Cl "C" + 6% CaCl₂, cmt did not circ. WOC. RIH w/ 1" to 80', pumped 50 sx Cl "C" + 4% CaCl₂, cmt did not circ. WOC. RIH w/ 1" to 47', pumped 25 sx Cl "C" + 3% CaCl₂, plug down at 12:00 a.m. 11/21/97. Circ'd to surface.

11/21/97: WOC. Cut casing off and weld on flow nipple. Patterson Drilling working on mouse hole. PU BHA and TIH. Drld cmt plug 305'-355'. Work on mouse hole.

11/22/97: Work on mouse hole. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

Gary Gourley

Title Sr. Production Clerk

Date 11/25/97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

(ORIG. SGD.) GARY GOURLEY