

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Div.

311 S. 1st

A.

1210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Designation and Serial No.

NM-81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nagooltee Peak "5"

Federal #3

9. API Well No.

30-015-29900

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915)687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(M), 1230' FSL and 800' FWL, Sec. 5, T-22S, R-24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/23/97: TD 12-1/4" hole at 1620'. Circ and RU casing crew.

11/24/97: Ran 37 jts 9-5/8" 36.0# J-55 casing and set at 1620', FC @ 1534'. RU BJ and cement with 200 sx C1 "H" containing 10% A10, 1/4 pps Celloflake, 10# Gilsonite, & 0.5% CaCl2 followed by 600 sx 35:65:6 Poz containing 1/4 pps Celloflake, 10# salt, 5# Gilsonite. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 9:45 a.m., cement did not circulate. WOC. RU & run temp survey. TOC found at 940'. RU 1" pipe. Cement 3 stages thru 1" pipe. Pumped 1st stage at 880' w/ 50 sx C1 "C" + 4% CaCl2. 2nd stage w/ 200 sx C1 "C" + 5% CaCl2. Pumped 3rd stage w/ 50 sx C1 "C" + 2% CaCl2. Circulated 10 sx to pit. WOC.
Note: BLM representative on location - witnessed all cement pumping.

11/25/97: WOC. Cut casing off and weld on head. Tested weld to 1000 psi, ok. NU BOP & hydril. Test blind rams to 1500 psi, ok. PU BHA & TIH. Tag cmt at 1013'. Tested pipe rams to 1500 psi, ok. WOC total of 21 hours. Resumed drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

James M. Cullough

Title Sr. Production Clerk

Date 12/02/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: