Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT – " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

[X] Oil Well   [ ] Gas Well   [ ] Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701   915/686-6612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P). 990' FSL and 990' FEL, Sec. 14, T-21S, R-23E

8. Well Name and No.

Roaring Springs   No. 3
"14" Federal

9. API Well No.

30-015-29956

10. Field and Pool, or exploratory Area

11. County or Parish, State

Eddy   NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other ___Spud & ran casing___	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/98: Spud 14-3/4" hole at 7:00 a.m. CDT. Drilling ahead.

3/01/98: TD 14-3/4" hole (Depth 1206') at 10:30 p.m. Prep to run surface casing.

3/02/98: RU csg crew and run 28 jts 9-5/8" 36.0# K-55 ST&C casing and set at 1206', FC @ 1128'. RU BJ and cement casing w/ 200 sx Thixset & 350 sx Lite. Tail w/ 200 sx Cl "C". Cement did not circulate. Plug down at 5:45 a.m. CDT. WOC. Ran temp survey & found TOC @ 800'. Pick up 1" pipe and raise cmt from 800' to 520' in 5 stages.

3/03/98: RIH w/ 1" and tag @ 340'. Cement w/ 100 sx "C" + 4% CaC12. WOC. Run 1", tag cement @ 205'. Cmt'd thru 1" w/ 50 sx "C" + 4% CaC12. Circ'd 10 sx to pit. Job complete at 6:00 a.m. 3/3/98. Rig down and release United Rig #5.

3/04/98: Move in and RU WEK Rig #1. NU BOPs. Test blind rams and casing to 1500 psi, ok. PU bit & DCs. RIH and tag cmt at 1105'. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed _____   Title Sr. Production Clerk _____   Date 3/11/98

(This space for Federal or State office use)

Approved by _____   Title _____   Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side