

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/686-6612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 990' FSL and 990' FEL, Sec. 14, T-21S, R-23E

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs No. 3  
"14" Federal

9. API Well No.

30-015-29956

10. Field and Pool, or exploratory Area

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & ran casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/25/98: Spud 14-3/4" hole at 7:00 a.m. CDT. Drilling ahead.

3/01/98: TD 14-3/4" hole (Depth 1206') at 10:30 p.m. Prep to run surface casing.

3/02/98: RU csg crew and run 28 jts 9-5/8" 36.0# K-55 ST&C casing and set at 1206', FC @ 1128'. RU BJ and cement casing w/ 200 sx Thixset & 350 sx Lite. Tail w/ 200 sx C1 "C". Cement did not circulate. Plug down at 5:45 a.m. CDT. WOC. Ran temp survey & found TOC @ 800'. Pick up 1" pipe and raise cmt from 800' to 520' in 5 stages.

3/03/98: RIH w/ 1" and tag @ 340'. Cement w/ 100 sx "C" + 4% CaCl2. WOC. Run 1", tag cement @ 205'. Cmt'd thru 1" w/ 50 sx "C" + 4% CaCl2. Circ'd 10 sx to pit. Job complete at 6:00 a.m. 3/3/98. Rig down and release United Rig #5.

3/04/98: Move in and RU WEK Rig #1. NU BOPs. Test blind rams and casing to 1500 psi, ok. PU bit & DCs. RIH and tag cmt at 1105'. Resume drilling operations.

(Note: Report results of multiple completions as Well Completion Report (Form 3160-5) or (Form 3160-5A).)

MAR 31 1998

BLM

14. I hereby certify that the foregoing is true and correct.

Signed

*Sergio McCallough*

Title Sr. Production Clerk

Date 3/11/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: