

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/686-6612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 990' FSL and 990' FEL, Sec. 14, T-21S, R-23E

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs No. 3
"14" Federal

9. API Well No.

30-015-29956

10. Field and Pool, or exploratory Area

Indian Basin (Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran csg & rel. rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25/98: Depth 9150'. RU csg crew & ran 210 jts 7" 26# N-80 LT&C casing and set at 9150'.

3/26/98: RU BJ and cement w/ 1000 sx C1 "H" containing .8% FL-25 and 5% salt. Plug down @ 12:30 p.m. MST, had full returns. WOC. ND BOP & set slips w/ 210,000#. Cut off 7" csg. NU BOP. Test blind rams to 1500 psi, ok. Shut down due to high winds.

3/27/98: Test pipe rams to 1500 psi, ok. PU DP & DCs, RIH. WOC total of 23 hour. Drlg cmt and FC.

3/31/98: TD 6-1/8 hole. Depth 9640'. RU loggers and log.

4/01/98: RU casing crew and ran 17 jts 4-1/2" 11.6# N-80 LT&C liner from 8946'-9640'. RU BJ and cmt liner w/ 100 sx C1 "H" containing .8% FL-25 & 5% salt; full circ. PD at 3:10 p.m.

4/02/98: TIH w/ DP & DCs. Tag cement @ 8670'. Drld cmt to 8918'. LD DP & DCs.

4/03/98: ND BOP and NU head. Jet & clean pits. Released rig at 9:00 a.m. MST. WO completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy McCullough

Title Sr. Production Clerk

Date 4/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: