

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CISF
GT
Submit to Appropriate District Office

Form C-104
Revised October 18, 1994
Instructions on back
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code NW
⁴ API Number 30-0 30-015-29956	⁵ Pool Name Indian Basin (Morrow)	⁶ Pool Code 78960
⁷ Property Code 016772	⁸ Property Name Roaring Springs 14 Federal	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no. P	Section 14	Township 21S	Range 23E	Lot. Idn	Feet from the 990	North/South Line South	Feet from the 990	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/22/98		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 014035	¹⁹ Transporter Name and Address Marathon P. O. Box 552 Midland, TX 79702	²⁰ POD 2816938	²¹ O/G G	²² POD ULSTR Location and Description (H), Sec. 14, T-21S, R-23E Roaring Springs 14 #5 Gas Meter

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description (H), Sec. 14, T-21S, R-23E (Roaring Springs 14 #5 Btry)
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V. Well Completion Data

²⁵ Spud Date 2/25/98	²⁶ Ready Date 4/22/98	²⁷ TD 9640'	²⁸ PBSD 9571'	²⁹ Perforations 9504' - 9532'	³⁰ DHC, DC, MC
³¹ Hole Size 14-3/4"	³² Casing & Tubing Size 9-5/8" K-55 36.0#	³³ Depth Set 1206'		³⁴ Sacks Cement 950 sx Thixset, Lite & C	
8-3/4"	7" N-80 26.0#	9150' Post ID-2		1000 sx C1 "H"	
	2-3/8"	9533' 6-19-98			
	4-1/2" Liner	8946' - 9640' comp		100 sx C1 "H"	

VI. Well Test Data

³⁵ Date New Oil 4/22/98	³⁶ Gas Delivery Date 4/22/98	³⁷ Test Date 5/2/98	³⁸ Test Length 4 hrs.	³⁹ Tbg. Pressure 838-560#	⁴⁰ Csg. Pressure pkr
⁴¹ Choke Size varied	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 21	⁴⁵ AOF 417	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: 5/26/98 Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

5-28-98

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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