			N.M C Cons	. Division	CISE
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMENT	311 S. (st Stroat Artesia, NM 382	FORM A	PPROVED C-177 u No. 1004-0135 larch 31, 1993
Do not use this for	NM 0384623 5. If Indian, Allottee				
1. Type of Well	7. If Unit or CA. Ag SW 242	7. If Unit or CA. Agreement Designation SW 242			
2. Name of Operator Marathon 011 Co		8. Well Name and No. COMANCHE FEDERAL 3 #2			
3. Address and Telephone N P.O. Box 552 M 4. Location of Well (Footage	9. API Well No. 30-015-29972 10. Field and Pool, o				
660'FNL & 660' SECTION 3, T-21	FEL UL "A"	peription)	er an Conur (SOUTH DAGGER D ASSOCIATED 11. County or Parish.	DRAW UPPER PENN
12. CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATURE	OF NOTICE, REPORT	LEDDY	<u> </u>
	TYPE OF SUBMISSION TYPE OF ACTION				
	f Intent int Report andonment Notice	Abandonme: Recompletio Plugging Ba Casing Repa Altering Cas X Other	n ok ir	Change of Plan New Construct Non-Routine F Water Shut-Off Conversion to Dispose Water (Note: Report results of	ion racturing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY proposes to fracture stimulate the Upper Penn formation in this well as follows:

MIRU PU. Kill well. ND wellhead and install BOPs. TOOH w/2-7/8" tubing, sub. pump & motor. PU 3-1/2" work string. TIH w/7" 10K packer and 3-1/2" tubing to 7650'. Set packer @ 7650'. Hydro-test tubing to 7000#. Test annulus to 500#. MIRU Halliburton. Install & set casing relief valve @ 1,000#. Pump 2,000 gals. of 2% KCl water pad @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 5,000 gals. 15% HCl acid @ 45 bpm. Pump 5,000 gals. of 2% KCl water @ 45 bpm. Pump 5,000 gals. of 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Pump 5,000 gals. of 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Pump 5,000 gals. of 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Pump 5,000 gals. of 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Pump 5,000 gals. of 15% HCl acid @ 45 bpm. Pump 10,000 gals. 2% KCl water @ 45 bpm. Total 15% HCl acid = 20,000 gallons, Total 2% KCl water = 42,000 gallons, Total Pumping Time = 33 minutes. RD Halliburton. Release packer and TOOH laying down 3-1/2" tbg. and packer. RIH w/RBP on 2-7/8" tubing to 3,000'. Set RBP and test to 1,000#. POOH. ND BOPs. NU seaboard head. RIH w/ sub pump on 2-7/8" tubing. Latch on to RBP. Release RBP and TIH to 8300'. Land tubing in seaboard head. Install and connect well to a test VSD and test well. RD PU.

i4. I hereby certify that the foregoing is true and correct Signed Linney Carke	Title	Engineer Technician	Date	3/11/98
(This space for Federal or State office use) Approved by OPIG SGD) GARY GOURLE' Conditions of approval, if any:	Title	JETROLEUM ENGINEEF	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilifully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.