District I

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 1980, Hobbs, NM 88241-1980

5 Copies

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OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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District IV 2040 South Pacheco	. Santa Fe. N	M 87505						\mathcal{U}^{2}		AMEN	DED REPOR		
Ι.			T FOR A	LLOWAE	BLE ANI) AUTH	ORIZAT	TION TO TE	RANSP	ORT			
			erator name an						OGRID Nu				
Marathon Oil Company								014021					
P.O. Box 552								³ Reason for Filing Code					
Midland, TX 79702								NEW WELL					
4 API Number 5 Pool Name								6 Pool Code					
	30 013 E337E 300111 BAGGER						DRAW UPPER PENN ASSOCIATED			15475			
	perty Code					8 Property Name			9 Well Number				
	17954	Ŧ	COMANCHE FEDERAL "3" 2										
II. UL or lot no.	Section	Locatio	Range	Lot. Idn	Feet from the	n Magh	South Line	Feet from the	e East/West line County				
	3		23-E	Lot. Iuli							County		
A		Hole Lo		<u> </u>	660	!	NORTH	660 EAST EDD					
UL or lot no.	Section	Township		Lot. Idn	Feet from the	ne North	/South Line	Feet from the	East/Wes	st line	County		
											·		
12 Lse Code	¹³ Produci	ng Method C	ode 14 Gas (Connection Date	15 C-129	Permit Nun	nber	6 C-129 Effective	Date	1º C-12	9 Expiration Date		
F	<u> </u>	PUMP		2/8/98							······································		
III. Oil and	d Gas T												
18 Transporter OGRID			19 Transporter Name and Address			POD	21 O/ G	22 POD ULSTR Location and Description					
734	AMO				28	313184	UL "O", SEC	. 11. T-	-21-S.	R-23-F			
. 502 NORTH WEST AVENUE LEVELLAND, TEXAS 79336									,	,	. 25 2		
14035													
14033		0. BOX 1			363	1030	GAS	UL "O", SEC	. 11, T	-21-5.	R-23-E		
	ARTI	ESIA, NEI	₩EXICO	88211 - 1324	No. 15								
										"č			
									ž.				
IV. Produc	red Wat	er		 	do-cilo isk				1				
²³ POD)	T			²⁴ POD	ULSTR Loca	ation and Des	scription		····································			
28131	85	UL "D'	'. SEC. 1.	T-21-S, R-	·23-E								
V. Well C	ompleti	on Data							·- <u></u> .				
25 Spud Date 26 Ready Da		ady Date	y Date 27 TD			28 PBTD		ations	os DHC, DC, MC				
12/20/97	ala Sia	2/6/98	9500' 32 Casing & Tubing Size			33	Depth Set	7732-82'					
31 Hole Sie			υ1 .				34 Sacks Cement						
		16" CONDUCTOR Cos			<u> 1.D-2</u>	40'	REDI-MIX TO SURFACE			SURFACE			
12-1/4"		9-5/8" 4-			-76	1194'	850 SX TO SURF. CIRC 218			CIRC 218 SX			
8-3/4"		7" (0)			ì 	9500	18	1835 SX/2 STGS CIRC 198 SX					
				2-7/8"			8442'						
VI. Well T		a 36 Gas Deliv	ery Date	37 Test Dat	e T	38 Tast Las	ogth T	39 Tbg. Pressur	· I	40 Ca	a Praccura		
						38 Test Length		Tog. Hessul	40 Csg. Pressu		g. riessute		
2/6/98 2/6/98 41 Choke Size 42 Oil		98	2/9/98 43 Water		24 44 Gas		110 45 AOF		110 46 Test Method				
							7101						
WIDE OPE 47 I hereby certify		5 les of the Oi	Conservation	552 Division have b	een	988	077.55	MORREY			PUMP		
complied with and	d that the inf	formation giv			to		OIL CO	NSERVATIO!	N DIVISI	ION			
the best of my knowledge and belief. Signature: Approved by:							MILLI A	GNED BY T	21 W O	4 422			
Printed name:					Title			Supervisor		UM			
Ginny Larke					Appr	oval Date:			· · · · · ·				
Engineer Technician					Appl	Jan.		211-91					
Date: 2/10/98 Phone: 915/682-1626							, , -						
47 10.1			0.00										

Printed Name

Title

Date

Previous Operator Signature