

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form 7-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Marathon Oil Company P.O. Box 552 Midland, TX 79702		OGRID Number 014021	
		Reason for Filing Code RECOMPLETE IN DIFFERENT ZONE	
API Number 30-0 30-015-29972	Pool Name SOUTH DAGGER DRAW UPPER PENN ASSOCIATED		Pool Code 15475
Property Code 17954	Property Name COMANCHE FEDERAL "3"		Well Number 2

II. Surface Location

UL or lot no. A	Section 3	Township 21-S	Range 23-E	Lot. Idn	Feet from the 660	North South Line NORTH	Feet from the 660	East West line EAST	County EDDY
--------------------	--------------	------------------	---------------	----------	----------------------	---------------------------	----------------------	------------------------	----------------

Bottom Hole Location

UL or lot no. A	Section 3	Township 21-S	Range 23-E	Lot. Idn	Feet from the 660	North South Line NORTH	Feet from the 660	East West line EAST	County EDDY
Use Code F	Producing Method Code FLOWING	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
14035	MARATHON OIL COMPANY P. O. BOX 1324 ARTESIA, NM 88211-1324	2827907	GAS	UL "M", SEC. 1, T-21-S, R-23-E MOC FED. CONSOLIDATED FACILITY
734	AMOCO 502 NORTH WEST AVENUE LEVELLAND, TX 79336	2813184	OIL	UL "M", SEC. 1, T-21-S, R-23-E

IV. Produced Water

POD 2827908	POD ULSTR Location and Description UL "M", SEC. 1, T-21-S, R-23-E. MOC FEDERAL CONSOLIDATED FACILITY
----------------	---

V. Well Completion Data

Spud Date 11/17/98	Ready Date	TD 9500'	PBTD 9190'	Perforations 7418'-7782'	DHC, DC, MC
Hole Size 12-1/4"	Casing & Tubing Size 16" CONDUCTOR	Depth Set 40'	Sacks Cement REDI-MIX TO SURFACE		
	9-5/8"	1194'	850 SX TO SURF. CIRC 218 SX		
8-3/4"	7"	9500'	1835 SX/2 STGS CIRC 198 SX		
	2-7/8'	7872'			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 11/23/98	Test Length 24	Tbg. Pressure 260	Csg. Pressure 100
Choke Size	Oil 1	Water 485	Gas 1248	AOF	Test Method PUMPING

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ginny Larke

Title:

Engineer Technician

Date:

2/10/99

Phone:

915/682-1626

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

NOV 30 2000

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date