

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-0384623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 242

8. Well Name and No.

COMANCHE FEDERAL 3 #2

9. API Well No.

30-015-29972

10. Field and Pool, or exploratory Area

South Dagger Draw Upper Penn
Associated

11. County or Parish, State

EDDY

NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "A", 660' FNL & 660' FEL

SECTION 3, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

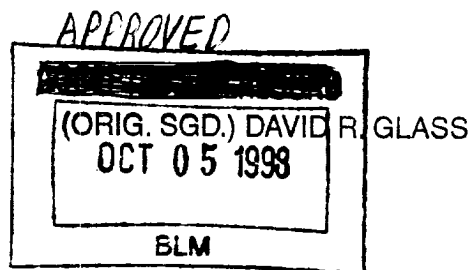
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company plans to recomplete this well in the Morrow Zone as follows:

MIRU PU. Kill well w/filtered PW. ND wellhead & NU BOPs. POOH w/2-7/8" tubing, sub pump and motors. RU Metering & Testing. TIH w/bull plug and perf gun loaded w/23 gm charges. 6 SPF, 60 degree phasing. Perf. 9332'-9338' and 9278'-9292'. ND BOP & NU wellhead. Drop bar to perf Morrow and flow back immediately through testers. RD PU.



14. I hereby certify that the foregoing is true and correct

Signed

Garry L. Lark

Title Engineer Technician

Date 8/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: