

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "A", 660' FNL & 660' FEL
SECTION 3, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-0384623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 242

8. Well Name and No.

COMANCHE FEDERAL 3 #2

9. API Well No.

30-015-29972

10. Field and Pool, or exploratory Area

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company has recompleted this well in the Morrow Zone as follows:

This work started 8/25/98. MIRU PU. Kill well w/filtered PW. ND wellhead & NU BOPs. RU spoolers & POOH w/2-7/8" tubing, sub pump and motors. RIH w/RBP to 3150'. RU Metering & Testing. TIH w/bull plug and perf gun loaded w/23 gm charges, 6 SPF, 60 degree phasing. Tested tubing while RIH. Set packer @ 9215'. Perf. 9332'-9338' and 9278'-9292'. ND BOP & NU wellhead. Drop bar to perf Morrow and flow back immediately through testers. RU swab unit, made 3 runs w/little recovery. Loaded tbg & tested. Tbg held pressure. Swab tbg to 7000'. RU Halliburton to fish bar. Ran into fill. Cleaned out tbg from 9211'-9248'. Tagged top of bar on last run. RD Halliburton. RU JSI to bail out tbg. Fished bar. Got vent tbg. loose. Hanging up @ 9235'. RIH w/1-3/4" spear. Latched onto vent tube. Worked free. POOH. Spear broke, didn't recover tube. Killed well. ND tree. NU BOP. Released packer. POOH & found guns had released & dropped to bottom. RIH w/overshot. Latched onto guns & POOH L/D guns. Guns did not fire. POOH. RIH w/TCP guns assembly on 2-7/8" L-80 tbg. Set packer @ 9215'. ND BOP. NU wellhead. Dropped bar & fired guns. Tested well. Fluid to surface in 5 minutes. Rate @ 2:00 p.m. = 1.355 mmcf/d. Rate @ 3:30 p.m. = 1.438 mmcf/d. SI well. RD PU. Work was completed 8/30/98.

14. I hereby certify that the foregoing is true and correct.

Signed Garry Larke

Title Engineer Technician

Date 9/16/98

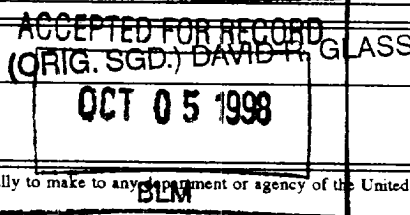
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side