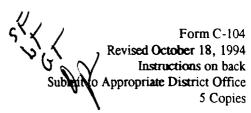
## District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico y, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



district III 000 Rio Brazos Rd	I., Aztec, NN	<b>4 874</b> 10	Santa Fe, NM 87505						, /		5 Copi	
district IV 040 South Pacheco										AME	ENDED REPOR	
I.			FOR A	LLOWAR	BLE AN	D AUTHO	ORIZAT	TION TO			Γ	
		<sup>1</sup> Oper	ator name ar	nd Address					<sup>2</sup> OGRID	Number		
Marathon 0	•	any							014021			
P.O. Box 5		2							eason for Filing Code			
Midland, T	X /9/02 API Number		<sup>5</sup> Pool Name					RECUMPL	EIE IN	TE IN DIFFERENT ZONE  6 Pool Code		
<b>30-0</b> ა		INDIAN BASIN MORROW					ı	078 <b>960</b>				
	0-015-29 perty Code		8 Property Name					<del></del>		9 Well Number		
	17954		COMANCHE FEDERAL "3"						2			
I. Surface Location												
UL or lot no.	Section	Township	S 23-E 660			North/South Line Feet from the			West line	County		
A 11	3	21-S			660	660 NORTH		660	<u> </u>	EAST EDOY		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North	South Line	Feet from the	Fast/	West line	County	
UL or lot no.		21.5	23-E	LOC. IGH	660	Į.	NORTH		-	AST	EDDY	
A 2 Lse Code	13 Produc	ing Method Co		Connection Date		29 Permit Num		660 6 C-129 Effec			129 Expiration Date	
F	F	LOWING		9/1/98								
III. Oil an			ers									
18 Transporter OGRID			ansporter Name			20 POD 21 O/G		22 POD ULSTR Location and Description				
MADATIC						1000UCA CAS		<del> </del>	· · · · · · · · · · · · · · · · · · ·			
14000		0. BOX 132	1			82245/) GAS		UL "A", SEC. 3, T-21-S, R-23-E				
		TESIA, NM		324								
	-											
<u> </u>									· · · · · · · · · · · · · · · · · · ·	<del></del>		
IV. Produ	ced Wa	iter										
<sup>23</sup> PO	D				24 PO	D ULSTR L∞:	ation and De	escription				
V Wall C	Complet	ion Data					<del> </del>	-		<del>.</del>		
V. Well Completion Data  25 Spud Date  26 Re			ady Date 27 TD			28 ]	<sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC			DHC, DC, MC		
12/20/97 2/6/98		2/6/98	9500			9430		7418'	3'-9338'			
31 Hole Sie			<sup>32</sup> Casi	ng & Tubing Siz	æ	33 Depth Set				<sup>34</sup> Sacks Cement		
			16" CONDUCTOR					REDI-MIX TO SURFACE				
12-1/4"			9-5/8"			1194'			850 SX TO SURF. CIRC 218 S		F. CIRC 218 SX	
8-3/4"			7"			9500'			1835 SX/2 STGS CIRC 198 S			
0-3/4			2.7/8"			8442'			1000 0	<u> </u>	20 01110 130 3X	
VI. Well	Test Da	ta		2.110			0442					
35 Date New		36 Gas Delive	ery Date	37 Test Da	nte	38 Test Lei	ngth	39 Tbg. Pro	ssure	40	Csg. Pressure	
NA		9/1/9	98	9/16/	98_	24			270		540	
41 Choke Si	ze	9/1/9 42 Oil		43 Water		4 Gas		45 AOF	1	46	Test Method	
64/64		0	0 0			2621				FLOWING		
47 I hereby cert complied with a	ify that the	rules of the Oil	Conservation	n Division have				ONSERVAT	TON DI	VISION	Ī	
the best of my k			1		Αp	proved by:		RIGINAL S			W. GUM	
Signature:	Din	ry F	ask				OI D	ISTRICT H	JUPER!	71 <b>5UK</b>	<del></del>	
Printed name: Ginny Lar	-ke	0			Ti	tle:						
Title:						Approval Date:						
Engineer Technician  Date: Phone: Pho						NOV 3 0 2000						
9/17			9	15/682-1626								
" If this is a c	change of o	perator fill in th	e OGRID nu	mber and name	of the previo	us operator						
	P	revious Operato	r Signature			Printed Na	me		Ť	itle	Date	
i												