

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
311 C. 1st

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

215F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address and Telephone No.

P.O. Box 1973
Roswell, New Mexico 88202-1973 505-623-8726

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2130' FWL

Sec. 22, T21S, R25E

NM-029128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Basin Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Catchlaw Draw Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water
	Run Production Casing & Cement Job	(Note: Report results of multiple completion on Well Completion or Recompletion report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-20-98 T.D. 7 7/8" hole @ 3588'. Ran 3550' 5 1/2" 15.50 # API casing, DV tool @ 1718'. Cement 1st stage with 600 sx Class H, pump truck to lost prime & quit pumping during job, couldn't pump 2nd stage, drilled out cement left in casing. Ran CBL top of cement @ 1960'. Perf 4 holes
01-24-98 @ 1955'. Set cement retainer @ 1926', 2nd stage pump 350 sx Halliburton cement. Circ. 50 sx cement to pit.
01-26-98 Drill out cement retainer and cement. Casing tested 1200# for 30 min. with no leakoff.

COPIES SENT

ARMSTRONG ENERGY

BLM

14. I hereby certify that the foregoing is true and correct

Signed 7/2/98

Title Consultant

Date 01-27-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

F3160-5.WK1