

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM060-3160-3

0151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐		1990 FEB 20 A 10:34																									
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐																											
2. NAME OF OPERATOR ARMSTRONG ENERGY CORPORATION		3a. Area Code & Phone No. 505-623-8726																									
3. ADDRESS OF OPERATOR P. O. BOX 1973 ROSWELL, NEW MEXICO 88202-1973		4. FARM OR LEASE NAME Basin Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL & 2130 FWL At top prod. interval reported below At total depth		5. WELL NO. 1																									
5a. API Well No. 30-015-29977		10. FIELD AND POOL, OR WILDCAT Catchew Draw Delaware																									
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T21S, R25E																									
15. DATE SPUDDED 01-13-98		12. COUNTY OR PARISH Eddy																									
16. DATE T.D. REACHED 01-20-98		13. STATE NM																									
17. DATE COMPL. (Ready to prod.) 02-13-98		19. ELEV. CASINGHEAD 3462'																									
18. ELEVATIONS (OF, RKB, RT, OR, ETC.) 3464' GR		20. TOTAL DEPTH MD & TVD 3588'																									
21. PLUG BACK T.D. MD & TVD 3503'		22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X																									
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2900' - 2953' Delaware		25. WAS DIRECTIONAL SURVEY MADE Deviation Tests																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron, Density, Gamma Ray, Caliper: Dual Laterolog, Microlog: CBL		27. WAS WELL CORED Sidewall Only																									
28. CASING RECORD (Report all strings set in well)																											
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COPIED BY GARY GOULPE																											
BLM																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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35. LIST OF ATTACHMENTS																											
Deviation Tests																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																											
SIGNED <u>T. L. Herron</u> TLE Consultant DATE 02-18-98																											

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/10/89