

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-029128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Basin Fed. #1

9. API Well No.

30-015-29977

10. Field and Pool, or Exploratory Area

Catchlaw Draw Delaware

11. County or Parish, State

Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address and Telephone No.

P.O. Box 1973  
Roswell, New Mexico 88202-1973 505-623-8726

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL and 2130' FWL

Sec. 22, T21S, R25E

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

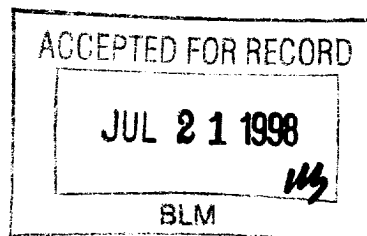
- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-06-98 Set CIBP @ 2900' over perms at 2916' - 2926'. Perf. 2660' - 2664', acidize with 500 gal. acid. Set CIBP @ 2645'. Perf. 2281' to 2352' - 11 holes, acidize with 2000 gal. acid, to frac with 12,000 gal gelled water and 18,000# 16/30 sand. Set CIBP @ 2265'. Perf. 2040' to 2074' - 8 holes, acidize with 500 gal. acid and frac with 2750 gal. gelled water and 3600# 16/30 sand. Perf. 1898' - 1938' - 6 holes, acidize with 2000 gal. acid. Frac with 26,600 gal. gelled water and 37,000# 16/30 sand. Production per day from 2040' - 2074' and 1898' - 1938' zones - 11 BO, 125 BW, 23 MCF as of 06-16-98. These zones are in the Catchlaw Delaware as were the previous zones.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title \_\_\_\_\_ Consultant

Date 06-17-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: