

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-29988

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Loper "34" State

Well No.

1

Pool name or Wildcat

Wildcat/Delaware

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator

Penwell Energy, Inc.

Address of Operator

611 N. Marienfeld, Suite 1100, Midland, TX 79701

Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 34 Township 21S Range 31E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3469' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run Production Casing ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/22/98 Ran 188 jts. 5 1/2" 17#, N-80, 8rd, LTC new API casing. Set @ 8150' & cemented 1st stage w/200 sx. of 63/65 Class "H" Pozmix containing 1#/sk. gilsonite + 1/4#/sk. cello flake + .005 gps static free + .005 gps FP-6L + 3# salt/sk. mixed @ 12.4#/gal., mixing wtr 11.28 gals./sk., yield 2.05 cu ft/sk., followed by 200 sx. Super "H" Modified containing .005% static free + .005 gps FL-L6 + 3#/sk. salt + 3% CD-32 + .5% FL-25 + 5#/sk. gilsonite + 1/4# sk. cello- flake. PD to 8,104' w/ 1150# @ 6:00AM CST, 6/21/98. Floats held OK. Opened DV tool & circ'd 57 sx. to surface. Circulated 7 hours between stages. Cement'd 2nd stage w/675 sx. of 65/35 Class "H" Pozmix containing 1#/sk. gilsonite + 1/4#/sk. cello flake + .005 gps static free + .005 gps FP-6L + 33 salt/sk. mixed @ 12.4#/gal., mixing wtr. 11.28 gals/sk., yield 2.05 cu ft/sk., followed by 100 sx. of Class "C" containing .005% static free + .005 gps FP-6L mixed @ 14.8#/gal., mixing wtr. of 6.33 gals/sk., yield 1.33 cu ft/sk., PD to 6,004' @ 1:45 PM CST, 6/2/98. DV tool closed w/1500# & held OK. Circ'd 50 sx of cmt to the pit. Rig released @ 5:00 PM CSTm 6/2/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Linda Walker*

TITLE Regulatory Analyst

DATE 08-12-98

TYPE OR PRINT NAME Linda Walker

TELEPHONE NO. 915-683-2534

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

8-19-98

CONDITIONS OF APPROVAL, IF ANY: