

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Benitos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-30004
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sweet Thing State "36"
8. Well No.	1
9. Pool name or Wildcat	Little Box Canyon Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Stevens & Tull, Inc.
3. Address of Operator P.O. Box 11005, Midland, TX 79702	4. Well Location Unit Letter P : 850 Feet From The North Line and 300 Feet From The East Line Section 36 Township 20 1/2 S Range 21 E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4458 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Set Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/09/98 - Spud 17 1/2" hole @ 12:15 MST w/Fresh Water mud Lost 50% Returns @ 78' + 100% Returns @ 135' - Dry Drill

1/10/98 - TD Surface hole @ 394' - Run 8 jts - 13 3/8"-48#-H40 ST&C Casing to 322'. Cement w/40 sx "C" + 2% CACL2 - Did not circulate

1/11/98 - Begin 1" operations as Follows:  
TOC @ 144' - Set 30 sx plug - WOC 2 hrs - 5% CACL2  
TOC @ 139' - Set 30 sx plug - WOC 2 hrs - 4% CACL2  
TOC @ 116' - Set 50 sx plug - WOC 2 hrs - 4% CACL2  
TOC @ 75' - Set 100 sx plug - Circulate 10 sx to surface  
Install wellhead - WOC - prepare to drill 12 1/2" hole



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 1/20/98  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1998