OIL CONSERVATION DIVISION

							015/				
District I PO Box 1900, Hobbs, NM 80241-1900 District II PO Drawer DD, Artesia, NM 80211-0719 District III 1000 Rio Brasso Rd., Aston, NM 87410			State of New Mexico Energy, Minorals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088				$\mathcal{V}_{\mathcal{U}}$	1	Form C		
		0					Instructions on to Submit to Appropriate District Of				
							5 Co				
strict IV) Box 2008, Santa Fo, NR			Jania	re, NM o	7304-2000	•			AMENDED REP		
R	EQUEST	FOR A	LLOWA	BLE AND	AUTHO	RIZATI	ON TO	TRANSP	ORT		
C. m	11 -	Operator nea	ne and Addre					' OGRID	Number		
Stevens & Tul P.O. Box 110		•					021602				
Midland, TX 79702								NW NW			
* AFI Number		¹ Pool Name					¹ Poel Cede				
30 - 0 15-30004		Little Box Canyon-Morr									
2225				SweetThir	•	"36"			' Well Number		
. ¹⁰ Surface	Location										
or lot so. Section	Township	Reage	Lot.lda	Feet from the	l	leath Line	Feet from the				
P 36	1 20½S Hole Loc	21E		850	Nor	th	300	Ea	st Eddy		
/L or lot so. Section	Township	Reage	Let Ida	Feet from th	e North/	South Lac	Feet from th	e East/Wes	t fine County		
P 36	20½S	21E		850	Nor	1	300	Eas	t Eddy		
S F	ng Mathod Co		Connection De 5/98	" C-129	Permit Numbe	• "	C-129 Effect	ve Date	" C-129 Expiration De		
. Oil and Gas	Transpor		770								
Treasporter OGRID	orter "Transporter N			MRC M PC		DD " O/G		2 POD ULSTR Location			
07057 E1				0.8	82 1127 G.		P-36-20½S-21E				
P.0	. Box 1	492		28	21121	G,			Tank Farm		
	•	X 79978		10	2119/				-		
	ajo ker . Box l	ining Co	mapny	280	21126	0					
Art	esia, N	M 88210	88210					À			
						449 1988 249 1988					
	,3										
						RECEIVED OCD ARTESIA					
. Produced Wa	iter		·						 ,		
FOD				××	DD ULSTR Lee	ntice and D	werlption				
882112	<i>y</i>		F	°-36-20½S	-21E (Sw	eetThi	ng 36 Ta	ank Farm)		
. Well Completion Data Sped Date		36 Ready Date			"TD		* PSTD		30 St. of		
/9/98		2/26	!	8250	-	8	165	79	" Perforations 978–8008		
" Hole Size			seing & Tubi	ng Sine		Depth Set			* Sacks Coment		
17½ 12½		+	13 3/8" - 48#		322			610 sx "C"			
7 7/8		8 5/8"			1222			1030 sx "C"			
/ //85 ¹ ⁄ ₅	5½" -			8210			1155 s	к "Н"			
I. Well Test Da	ita	1 4 3/8"	<u> 4.7#</u>		800) B					
Date New OE	1 32 32, 222		36 Test Date		" Test Length		H The. Pressure H C		P Cag. Pressure		
2/25/98		2/25/98		98	24		2050		0		
18	1 -		0		6523		** AOF		* Test Merri /		
I hereby certify that the ri th and that the information owledge and belief.	s gives above i	is true and comp	olete to the bea	t of my	0	IL CO	NSERVA	TION DI	VISION		
making: Meshe	RY22	100m	7	^^	pproved by:	ORIGI	NAL SIGN	ED BY TI	M W. GUM		
Micheal G. Mooney					Title: DISTRICT II SUPERVISOR						
· ما ۱	Consulting Engi		neer Phone: 915/699-1410			Approval Date: MUR 1 2 1998					
Consult	ing Eng		-1				P8(1 D	7000			

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gae volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or changes of operator other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT 3

Add gae transporter Change gae transporter Request for test allowable (Include volume request for test allowable (include vorequested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- The property code for this completion 7.
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe 12.

The producing method code from the following table: F Flowing P Pumping or other entificial lift 13.

14.

- MO/DA/YR that this completion was first connected to a
- gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- 17. MO/DA/YR of the expiration of C-129 approval for this
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gae 21.

- The ULSTR location of this POO if it is different from the well completion location and a short description of the POO (Example: "Bettery A", "Jones CPO",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26
- 27 Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test 40.
- 41. Barrels of oil produced during the test
- Barrels of water produced during the test 42.
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44.
- The method used to test the well:

 F Flowing
 P Pumping
 S Swabbing
 If other method please write it in. 45.

- The eignature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator no longe operates this completion, and the date this report we signed by that person 47.