

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30011
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Dakota Springs "25" State
Well No. 1
Pool name or Wildcat Springs Upper Penn-Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Penwell Energy, Inc.	
Address of Operator 600 N. Marienfeld, Suite 1100, Midland, Tx 79701	
Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>20S</u> Range <u>26E</u> NMPM <u>Eddy</u> County Elevation (Show whether DF, RKB, RT, GR, etc.) 3313' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Drilling Extension Request ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Penwell Energy, Inc. hereby requests a 1 year drilling extension on the approved APD for the above mentioned well. This request is made due to scheduling problems during 1998.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Walker TITLE Regulatory Analyst DATE 01-05-99

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Green B6P TITLE District Supervisor DATE 1-7-99

CONDITIONS OF APPROVAL, IF ANY:

District II
PO Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

1987 39 10 11
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

Operator Name and Address PENWELL ENERGY INC. 1100 ARCO BUILDING 600 N. MERIENFELD MIDLAND, TEXAS 79701		RECEIVED OCD - ARTESIA (BILL PIERCE)	OGRID Number 147380
Property Code 22334		Property Name DAKOTA SPRINGS "25" STATE	API Number 30-015-30811
		Well No. 1	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	25	20S	26E		1980'	NORTH	860'	WEST	EDDY

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
SPRINGS UPPER PENN-GAS 85640									

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3313' GR.
Multiple NO	Proposed Depth 9000'	Formation CISCO-CANYON	Contractor Unknown	Spud Date When Approved

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"	Conductor	40'	Redi-mix	SURFACE
17½"	13 3/8"	48	500'	450	SURFACE
12½"	8 5/8"	24-32	2800'	1200	SURFACE
7 7/8"	5½"	15.5-17	9000'	900	2500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 24" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 500'. Run and set 500' of 13 3/8" 48# H-40 ST&C casing. Cement with 300 Sx. of Class "C" Halco Light + additives, tail in with 150 Sx. of Class "C" cement + 2% CaCl, circulate cement to surface.
3. Drill 12½" hole to 2800'. Run and set 2800' of 8 5/8" 24 & 32# J-55 ST&C casing. Cement with 900 Sx. of Class "C" Halco Light cement + additives, tail in with 300 Sx. of Class "C" cement + 2% CaCl, circulate cement to surface.
4. Drill 7 7/8" to 9000'. Run and set 9000' of 5½" 15.5 & 17# J-55 & N-80 LT&C casing. Cement with 500 Sx. of Halco Light + additives, tail in with 400 Sx. of Class "H" Premium cement + additives, estimate top of cement 2500'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Joe T. Jance

Title:

Agent

Date:

01/06/98

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

JAN 14 1998

Expiration Date:

1-14-99

Conditions of Approval:

Attached ☐