

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

CLSF
BLM
B/M
2x
Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-30020

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

22336

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER DISPOSAL

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

CONOCO STATE

2. Name of Operator

ORYX ENERGY COMPANY

8. Well No.

3

3. Address of Operator

P.O. Box 2880, Dallas, TX 75221-2880

9. Pool name or Wildcat

SW DUNGE DEVONIAN

4. Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line

Section 2

Township 22S

Range 23E

NMPM

EDDY

County

10. Date Spudded

01-30-98

11. Date T.D. Reached

03-11-98

12. Date Compl.(Ready to Prod.)

03-19-98

13. Elevations(DF & RKB, RT, GR, etc.)

3908 GL

14. Elev. Casinghead

3910

15. Total Depth

10620'

16. Plug Back T.D.

10620' OH

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

DEVONIAN 10,165 - 10,620

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

AZIMUTUAL LATEROLOG

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	CONDUCTER	25'		GROUTED IN	
9 5/8"	36# K-55	1404'	14 3/4"	1360 SX CMT & 10 YRDS PEA	GRAVEL
7"	23 & 26#	10,165'	8 3/4"	1170 SX CMT	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						3 1/2"	10.096'	10.096'

26. Perforation record (interval, size, and number)

10,165' - 10,620 OH

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,165-10,620'	10,000 GALS 15% HCL & 68 BBLS KCL

28. PRODUCTION

Date First Production 03-23-98		Production Method (Flowing, gas lift, pumping - Size and type pump) DISPOSAL					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 05-06-98	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl. 6254	Gas - Oil Ratio	
Flow Tubing Press. VAC	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 6254	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

LOGS, DEVIATION REPORT, DRILLING + COMPL. REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

STEPHEN FORE

Title

PRORATION ANALYST

Date

05-07-98