

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
311 1st St
Albuquerque, NM 87102-2834

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL UL "I"
SECTION 15, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 0384628

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 280

8. Well Name and No.

FEDERAL IBA GAS COM

#2

9. API Well No.

30-015-30041

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PAY IN UPPER PENN
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. Killed well. ND wellhead, NU BOPs. PUH w/sub pump. Set RBP @ 2581'. Loaded casing, tested plug and BOP. Finished POOH w/sub pump. RIH w/overshot to 2580'. Released RBP and POOH. Rigged up wireline. Perfed Upper Penn from 7404'-7422', 7434'-7478', 7502'-7540', 7556' - 7594', 7600'-7646', 7660'-7690', with 4" port guns loaded with 23 gram tungsten lined charges spaced @ 4 JSPF with 120 degree phasing, for a total of 856 holes. POOH. RD wireline. RIH w/PPI packer and set @ 7350'. Kill well down tubing. Released packer and moved downhole to 7700'. Tested lines. Dropped FCV. Spotted acid to PPI packer. PUH and set packer @ 7690'. PUH treating perms in 2' increments with 100 gals./ft. 15% Fercheck acid, for a total of 20,000 gallons acid. PUH and set packer @ 7351'. Fished FCV. Loaded annulus & tested packer to 500 psi. RD acid company. RU swab unit. Released PPI packer. POOH and RIH w/7" RBP. Loaded & tested to 500 psi. POOH. Ran ODI sub pump on 2-7/8" tubing. Landed bottom of RBP @ 8285'. Ran 3/8" capillary tbg. from 7900' to surface. ND BOP. NU well head

ACCEPTED FOR RECORD

MAY 14 1998

B-LM

14. I hereby certify that the foregoing is true and correct

Signed

Givny Larka

Title Engineer Technician

Date 4/2/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: